

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF 079484A			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name			
2. Name of Operator Energen Resources Corporation										7. Unit or CA Agreement Name and No. NMM- 79418A			
3. Address 2010 Afton Place, Farmington, NM 87401						3a. Phone No. (include area code) 505.325.6800				8. Lease Name and Well No. San Juan 30-4 Unit #58H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1155' FNL, 645' FWL At top prod. interval reported below 1103' FNL, 2800' FWL Sec. 09 At total depth 1037' FNL 437' FWL Sec. 10, T2N, R04W										9. API Well No. 30-039-30681-0181			
14. Date Spudded 06/07/10										15. Date T.D. Reached 07/19/10		10. Field and Pool, or Exploratory Pictured Cliffs	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/20/10										11. Sec., T., R., M., or Block and Survey or Area D - Sec. 09, T30N, R04W NMM			
18. Total Depth: MD 8507' TVD 4326'										19. Plug Back T.D.: MD 8507' TVD 4326'		12. County or Parish Rio Arriba	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										13. State NM			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										17. Elevations (DF, RKB, RT, GL)* 7455'			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
17.50	13.375	48 H-40		141		185			216 cu.ft.- circ				
12.25	9.625	36 J-55		938		210			246 cu.ft.- circ				
8.75	7.0	23 J-55		5583		755			1708 cu.ft.- circ				
6.125	4.50	11.6	5373'	8384		0							
		L80											
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2.875"	5325'												
25. Producing Intervals													
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status						
A) Pictured Cliffs	5919'	8323'	5919, 6411, 6787,		2.0	21	3 spf						
B)			7189, 7593, 7989, 8323										
C)													
D)													
26. Perforation Record													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
5919' - 8323'		191,418 gals 60Q & 42,258# monoprop											
		Test production casing to 1500 psi - 30 minutes - ok											
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
	08/21/10	2	→		500				RCVD SEP 24'10				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
	420	540	→						OIL CONS. DIV. DIST. 3				
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
			→						ACCEPTED FOR RECORD				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
			→						SEP 14 2010				

(See instructions and spaces for additional data on page 2)

SEP 02 2010

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BY TL Salvors

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3554' est.
				Kirtland	3946' est.
				Fruitland	4422' est.
				Fruitland Coal	4601' est.

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 08/31/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.