

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 25 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-079304-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Sanchez A 2N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30954

4. Location of Well, Footage, Sec., T, R, M.

Unit I (NESE), 1990' FSL & 1150' FEL, Section 20, T26N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☒ Change of Plans

Other -

☐ Subsequent Report☐ Recompletion☐ New Construction**RCVD SEP 28 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to change the subject well from an approved Type 4 Master Plan to a Type 3. The surface casing will be set at 200' w/ 9 5/8" csg, 32.3#, H-40 ST&C instead of at 320' w/ 8 5/8", 24#, J-55 ST&C since an Intermediate string will be added. Agencies were notified of the request to set surface with the change approved by BLM (Wayne Townsend) and OCD (Charlie Perrin) on 8/24/10. Attached is the new project proposal.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/25/10

(This space for Federal or State Office use)

APPROVED BY Troy L. SalvorsTitle Petroleum EngineerDate 9/24/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SANCHEZ A 2N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9032		AFE \$: 1,445,709.60	
Field Name: SAN JUAN		Rig: H&P Rig 283		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist: Phone:	
Geoscientist:		Phone:		Prod. Engineer: Phone:	
Res. Engineer:		Phone:		Proj. Field Lead: Phone:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
Location: Surface Datum Code: NAD 27 Straight Hole					
Latitude: 36.470249	Longitude: -107.485668	X:	Y:	Section: 20	Range: 006W
Footage X: 1150 FEL	Footage Y: 1990 FSL	Elevation: 6636	(FT)	Township: 026N	
Tolerance:					
Location Type: Restricted		Start Date (Est.): 1/1/2010		Completion Date: Date In Operation:	
Formation Data: Assume KB = 6636 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
Surface Casing	200	6436		<input type="checkbox"/>	200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NCMT	866	5770		<input type="checkbox"/>	
OJO ALAMO	2210	4426		<input type="checkbox"/>	
KIRTLAND	2373	4263		<input type="checkbox"/>	
FRUITLAND	2495	4141		<input type="checkbox"/>	Possible Gas
PICTURED CLIFFS	2886	3750		<input type="checkbox"/>	
LEWIS	2972	3664		<input type="checkbox"/>	
HUERFANITO BENTONITE	3304	3332		<input type="checkbox"/>	
CHACRA	3752	2884		<input type="checkbox"/>	
UPPER CLIFF HOUSE	4399	2237		<input type="checkbox"/>	Est. Top Perf - 4415 (2235)
MASSIVE CLIFF HOUSE	4542	2094		<input type="checkbox"/>	454
MENEFEE	4573	2063		<input type="checkbox"/>	
Intermediate Casing	4723	1913		<input type="checkbox"/>	8-3/4" hole, 7" 20/23 ppf, J-55 LTC/STC casing. Cement with 1064 cu.ft. Circulate cement to surface.
POINT LOOKOUT	5120	1516		<input type="checkbox"/>	GAS
MANCOS	5446	1190		<input type="checkbox"/>	
UPPER GALLUP	6200	436		<input type="checkbox"/>	
GREENHORN	7038	-402		<input type="checkbox"/>	
GRANEROS	7094	-458		<input type="checkbox"/>	
TWO WELLS	7153	-517		<input type="checkbox"/>	2696 Gas
PAGUATE	7203	-567		<input type="checkbox"/>	
UPPER CUBERO	7238	-602		<input type="checkbox"/>	
LOWER CUBERO	7270	-634		<input type="checkbox"/>	
OAK CANYON	7313	-677		<input type="checkbox"/>	
ENCINAL	7340	-704		<input type="checkbox"/>	Est. Btm Perf - 7394 (-744) based on offset wells
BURRO CANYON	7392	-756		<input type="checkbox"/>	TD - 80' below T/ENCN

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SANCHEZ A 2N

DEVELOPMENT

Total Depth	7420	-784	<input type="checkbox"/>	6-1/4" hole, 4-1/2" 11.6 ppf, J-55/L-80 LTC casing. Cement with 371 cuft. Circulate cement to 100' inside previous casing string.
-------------	------	------	--------------------------	---

MORRISON	7484	-848	<input type="checkbox"/>	
----------	------	------	--------------------------	--

Reference Wells:		
Reference Type	Well Name	Comments
Production	Kaime 2	26N 6W 20 SW NE NE
Production	Scott Federal 5	26N 6W 21 NE SW SW
Production	Sanchez A 3	26N 6W 20 NE SW SE
Production	Sanchez A 2M	26N 6W 20 NW SE SW

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
Cased Hole GR / CBL	
Mudlog from 100' above top of GRHN to TD - mudlogger will call TD.	
Mudlog to determine if gas show warrants completion in Encinal.	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks