

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NNM-0419968</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>XTO ENERGY INC.</b>						7. Unit or CA Agreement Name and No. <b>NNM-11845</b>			
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>						8. Lease Name and Well No. <b>FEDERAL GAS COM F #1E</b>			
3a. Phone No. (include area code) <b>505-333-3100</b>						9. API Well No. <b>30-045-25245</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>790' FSL &amp; 1850' FEL</b>						10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>			
At top prod. interval reported below <b>SAME</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SWSE SEC. 7 (O) - T27N-R12W NMPM</b>			
At total depth <b>SAME</b>						12. County or Parish <b>SAN JUAN</b>		13. State <b>NM</b>	
14. Date Spudded <b>12/31/1981</b>		15. Date T.D. Reached <b>9/23/2010</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/24/2010</b>		17. Elevations (DF, RKB, RT, GL)* <b>5753' GL</b>			
18. Total Depth: MD TVD <b>6,050'</b>		19. Plug Back T.D.: MD TVD <b>1,892'</b>		20. Depth Bridge Plug Set: MD TVD <b>DIST. 3</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GSL/GR/CCL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/2"	8-5/8"	24#		314'		315 SX		0	
7-7/8"	4-1/2"	10.5#		6049'		1535 SX		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1268'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) BASIN FRUITLAND COAL		1,171'	1,233'	3 JSPF @ 1222-1233		0.36"	33		
B)				& 1196 & 1190-1171		0.36"	60		
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1,222'-1,233'		9/16/10 A.w/750 gals 15% NEFE ac. Frac'd w/23,975 gals 70Q N2 foamed frac fld carrying 36,688# 20/40 sd & 6,474# Flex LS sd.							
1,171'-1,196'		9/21/10 A.w/750 gals 15% NEFE HCl ac. Frac'd w/52,844 gals 70Q N2 foamed frac fld carrying 62,226# 20/40 sd & 13,044# Flex LS sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OCT 01 2010
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					FARMINGTON FIELD OFFICE	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS  
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	
				FRUITLAND FORMATION	964'
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1257'
				MESAVERDE	2132'
				GALLUP SS	4867'
				GRANEROS SH	5856'
				DAKOTA SS	5906'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 9/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.