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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 02 2010

FORM APPROVED  
OMB No. 1004-0135  
Expires July 30, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.*

Bureau of Land Management  
Field Office

5. Lease Serial No.  
6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM-114910

8. Well Name and No.  
Gallegos Canyon Unit 330

9. API Well No.  
30-045-25822

10. Field and Pool, or Exploratory Area  
Pinon FS, N

11. County or Parish, State  
SAN JUAN, NM

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

3a. Address  
PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)  
281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790° FNL & 1020° FEL; SEC 24 T29N R13W NENE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Acidize  Deepen  Production (Start/Resume)  Water shut-Off
- Alter Casing  Fracture Treat  Reclamation  Well Integrity
- Casing Repair  New Construction  Recomplete  Other Record Clean-up
- Change Plans  Plug and Abandon  Water Disposal
- Convert to Injection  Plug Back

DHC 820 AZ

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/2/02 RU & SPOT EQUIP. Csg 50 psi, tbg 0 psi. BH 0 psi. Load tbg w/KCL. Press tst tbg 500 psi. OK. TOH w/3/4" rods & pmp. NDWH. NUBOP. Tag fill @ 1354' PBD. TOH w/2 3/8" tbg & csg scraper. TOH. SDFN.

10/3/02 Pmp 5 bbls 2% KCL. TIH & set CIBP @1205'. Press tst 1000 PSI. Held ok. MIRUSU TIH w/3.125" gun & perf Fruitland Sand 986' – 1010' w/2 JSPF total of 48 holes. SDFN.

10/4/02 Check CSG press. RU stinger WH isolation tool SDFN.

10/5/02 MIRU & Frac FS w/500 gal. Of 15% HCL acid, followed w/26,768# of 16/30 Brady Sand; pmp w/70% nitrogen foam. Pmp'd frac per procedure & well started to increase in pressure when 2.5# sand was started @ blender dropped N2 rate to increase hydrostatic & when 3.0 sand hit formation well screened out. 3789# & pressure dropped to 1550#, tried to pmp wtr for flush & press increased to 2400# & SWI. One bbl pmp'd away.

10/7/02 SI press 150 PSI. Open well on 3/4" ch, making snd. TIH w/muleshoe & 2 3/8" tbg. Tag fill @1010'. C/O w/air mist @1027' making med sand 2 – 3 bbls fluid. TOH above perms. SDFN.

10/8/02 Check SI press 160 psi BH. TIH. C/O 1020' – 1205' w/air mist, med sand & 1 – 2 bbls fluid per hr. Well making sand & wtr. TOH. Above perms SDFN.

10/9/02 TIH. Tag 1" fill, making sand & little fluid. Flw on 3/4" ch. W/30 psi 636 MCFD start 28 psi. Finish 607 MCFD. Well making light snd & wtr. TOH. Above perms. Flw to tnk. TIH. Tag fill had 5' for day. Recovered app. 80 bbls. Total of frac load.

10/10/02 Ck flw press 5 psi HB 0 psi. TIH w/bit & drill CIBP @1205'. C/O to 1375'. TOH above perms. Flw well to tnk. Flw test both zones. TOH above perms SDFN.

10/11/02 TIH & land 2 3/8; J-55; 4.7# tbg @ 1305'. Press test to 500 psi. OK. RD MOL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 09/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD

SEP 02 2010

FARMINGTON FIELD OFFICE

J. Salvers

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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