Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

N٨	AS:	F-(7	81	55

6. If Indian, Allottee or Tribe Name

	ICATE – Other instru			7. If Unit or C	CA/Agreement, Name and/or N	
1. Oil Well X Gas Well 2. Name of Operator	Other	SEP U.9 ZUIU		8. Well Name and No. Jeter Com 2T		
ELM RIDGE EXPLORATION	N CO LLC			9. API Well No.		
3a. Address	3b. Phone No (include area code)		30-045-33370			
PO BOX 156 BLOOMFIELD	505-632-3476 EXT 201 mem		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		Basin Fruitl	and Coal	
"C" Sec.12-T25N-R13W					Parish, State	
1190' FNL X 1450' FWL			San Juan County			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, REP	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production (Start/Resume) Fracture Treat Reclamation New Construction Recomplete			Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon Plug Back Water Disposal			Completion summary	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operation in the property of the property	will be performed or provide the Errations. If the operation results in andonment Notices shall be filled or ction.) LC has completed the st well for 30 plus min to L,PBTD@1379.)RD wir burton acidize fruitland of 10 PSI,SICP 20 PSI,repbls of fluid. 6-7-10: SIC ints of 2 3/8" J55 4.7#	a multiple completion or recomply after all requirements, included a multiple completion or recomply after all requirements, included above referenced were 14000 PSI, tested go a re line. 6-2-10:RU will will will 2,400 gallons 7 1 pecovered 11 bbls of the P85 PSI, SITP 10 F	A. Required subspletion in a new diding reclamation, ell as follow pood. RU wire line perf /2% FE 1A fluid (37 total)	requent reports shall interval, a Form 3 have been completed by the second state of th	the filed within 30 days (160-4 shall be filed once led, and the operator has 1, 2010 - June 7, 2010 in logs(spectral density holes 3 1/8" 1188'-1228 a1M,Losurf 300D addii). 6-5-10: SITP 10 PSI fluid,NC landed at 1251'	
				·	RCVD SEP 30'10 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing	is true and correct	Lower				
Name (Printed/Typed) Sharla F	Juggine	Title	Dr.	oduction		
Signature Signature O4.26		Date				
	MUCH THE SPACE	OPERATOR OF A		/ 1, 2010		
	A JUNIO SPACE	OR FEDERAL OR STAT	EIUSE"			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subj					
Title 18 U.S.C. Section 1001 makes it	a crime for any nerson knowing	gly and willfully to make to	any departmen	t or agency of th	on United States any false fictition	

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD