<u>District,1</u> 1625 N. French Dr., Hobbs, NM 88240 District II

Printed name:

Production Technologist E-mail Address:

Dney@maralexinc.com

10/6/2010

Phone:

(970) 563-4000

Doris Ney Title:

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Ris Perusa Rd. Actes NM 87410					Oil Conservation	Submit one copy to appropriate District Off					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Santa Fe, NA					MENDED REPORT	
			REQUES	T FOR A	LLOWABLE	AND AUTHOR			RT_		
¹ Operator na Maralex Res							² OGRID Number 01.				
					³ Reason for NW /7/2/2010			Filing Code/ Effective Date			
1			Pool Name asin Dakota					6 Pool Code 71599			
⁷ Property Code 307827			operty Nan	perty Name Bisti Otero 25					⁹ Well Number		
		ocation						<u> </u>			
UI or lot no.	Section 25		P Range	Lot Idn	Feet from the 980	North/South Line North	Feet from the 1910	East/West West	line	County San Juan	
II Bo	ttom H	lole Locat	 ion	I	<u> </u>	I	L	L			
UL or lot no.	UL or lot no. Section			Range Lot Idn Feet fr		North/South line	Feet from the East/West I		line	ine County	
12 Lse Code N Code F		Code		onnection ate	¹⁵ C-129 Permit Number ¹⁶ C-129 Effective I		Date 1	⁷ C-12	9 Expiration Date		
		s Transpo	orters								
18 Transporter OGRID			¹⁹ Transporter Name and Address						²⁰ O/G/W		
151618			Enterprise Field Services						-	G	
		P.O. Box 4990, Farmington, NM 87499						<u> </u>		THE STATE OF THE S	
		-				12345	67897077				
The state of the s		DENIED RECEI									
					LA STEER TO SOLVE DIV. D.						
		oletion Da									
²¹ Spud Da 8/3/2009		²² Read 7/2/2		6	²³ TD 283 GL	²⁴ PBTD 6240 GL	²⁵ Perforat 5976 - 60			²⁶ DHC, MC	
27 Ho	ole Size		²⁸ Casin	g & Tubii	ng Size	²⁹ Depth S	et	30	Sack	s Cement	
12-1/4"			8-5/8	J-55 24	#/ft 338' GL		,	220		220	
7-7/8"			5-1/2'	' J-55 15.5	5#/ft 6283' GL		ı.	920			
Tubing			2-3/8" J-55 4.7#/ft			ft 6169' GL		,			
V. Well						34	1 35				
31 Date New	Oil	" Gas Deli	Delivery Date 33		Test Date	34 Test Leng	th 35 Tbg. Pressure		³⁶ Csg. Pressure		
³⁷ Choke Si		38 (⁹ Water	40 Gas				41 Test Method vell will be tested w/ first delivery	
⁴² I hereby cert been complied complete to the Signature:	with and	d that the int	formation gi	ven above	is true and	Approved by:	OIL CONSER	VATION DIV	/ISIO	N	

Title:

Approval Date: