District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

District IV 1220 S. St. Fran	ncis Dr.,	Santa Fe,	NM 87505	12:			Francis D M 87505	r.					AMENDED DEBORT	
	· I.	RE	QUEST 1	FOR AL		•	AND AU	THO	RIZA	TION	то т	RANS	AMENDED REPORT S <b>PORT</b>	
<sup>1</sup> Operator n M&G DRIL		d Addres	SS				<sup>2</sup> OGRID Number							
	, Farmiı	egton NM 87402 3 Reason for Filing Code/ Effective 1					ctive Date							
4		New Zone 4/25/10						· ·						
<sup>4</sup> API Numb 30 - 045		6 Po 716					l Code 9							
<sup>77</sup> Property 0	<sup>3</sup> Property N MARRON	Name	ime					<sup>9</sup> Well Number #95						
II. 10 Surface Location  UL or lot   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Company   Co														
no. K 23		27N	8W		1980'		South				East/West line West		County San Juan, NM	
UL or lot   Section   Township   Range   Lot Idn   Feet from the   North/Sor									Feet fre	om the	East/W	est line	County	
no. K	no. K 23 27N		8W	_		,	South		1960'		West		San Juan, NM	
F Code F				Date	129 Pern	29 Permit Number 16 (			C-129 Effective Date 17 C-129 Expiration Date					
III. Oil and Gas Transporters														
18 Transpor		<sup>19</sup> Transporter Name and Address				20	POD	<sup>21</sup> O	O/G		22 POD ULSTR Location and Description			
		Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499						G		K- SEC.		3, T27N, R8W 1980' FSL & 19		
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
	and the same of th						- 1987 - TAP 5 1 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7	- C 794	7					
						· ·		19	1 1					
A CANADA SA							기 및 최고 관측() 		800 c 15					
IV. Pro	duced													
<sup>23</sup> POD				FR Location	n and Do	-	on C. 23, T27N, I	R8W 1	980' FSL	& 1960 <sup>'</sup>	FWL			
V. Well			Data eady Date		<sup>27</sup> TD		<sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC							
9/28/80	<sup>25</sup> Spud Date 9/28/80		4/26/10		3360'		3274'			939 - 49', 2055	1956 - 68		DHC	
31 H	ole Size	32 Casing & Tubing S			ing Size	ize 33 Depth S			et	<sup>34</sup> Sacks Cement			ks Cement	
12-1/4"				8-5/8"	i-5/8"		242'				300 SX Circ.			
7-7/8"				4 1/2"	4 ½"		3360'				1200 SX Circ.			
			2	3/8" / TUB	/ TUBING		3105'				RCVD MAY 20'10		MAY 20 '10 	
	,,										OIL CONS. DIV.			
VI. Well Test Data						4.	38 rm Y			39 TPIs	a Dunger		40 Csg. Pressure	
35 Date New Gas 4/24/10		<sup>30</sup> Gas I	Gas Delivery Date		<sup>37</sup> Test Date 4/24/10		38 Test Leng		th S 16		g. Pressi 0 psi	ure	SI 140 psi	
41 Choke S	41 Choke Size		<sup>42</sup> Oil	<sup>12</sup> Oil <sup>45</sup>		•	<sup>44</sup> Gas 50 MCFD				<sup>5</sup> AOF		<sup>46</sup> Test Method F	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by: Chart 10-14-10							
Printed name		Title: SUPERVISOR DISTRICT # 3												
Title: ENGII		Approval Date: OCT 1 4 2010												
E-mail Addre														
Date: 4/26/10 Phone: (505) 327-4892							()				٠,١			