

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PATHFINDER AGI
8. Well Number 001
9. OGRID Number 273264
10. Pool name or Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CLASS II INJECTION

2. Name of Operator
WGR Asset Holding Company, LLC

3. Address of Operator
#99 County Rd. 6500, Kirtland NM 87417

4. Well Location

Unit Letter Unit F: 1650 feet from the North line and 2260 feet from the West line
Section 1 Township 29N Range 15N NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5316 ft RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cement Squeeze to remediate zone from 2300' to at least 1000' (100' into surface casing set at 1100') see attached detailed procedure for squeeze

Rigging up on Friday October 15, 2010. Squeeze job to begin at approximately 7am on Monday October 18, 2010

RCVD OCT 14 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

consultant to WGR Asset Holding

for Kent McEvers

Operator

WGR Asset Holding

DATE 10/14/10

Type or print name Alberto A. Gutierrez for Kent McEvers

E-mail address: Kent.McEvers@Anadarko.com PHONE: 505-598-5601

aag@geolex.com

phone 505-259-4283

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

[Signature]

TITLE

DATE OCT 14 2010

Conditions of Approval (if any):

* SEE WRITTEN CONDITIONS ON ATTACHED PROCEDURE

Squeeze Detail

1. RU Basin Wireline. RIH and shoot squeeze gun (1ft, 4spf) at 2200 ft. Record strip log of casing collars. POOH.
2. Close blind rams. Pressure up on 5 ½" casing. (Burst = 7740 psi, collapse = 6290 psi. **Do not pressure casing more than 4500 psi.**) Attempt to establish returns at surface with fresh water. Keep rate/pressure low while establishing returns (1-2 bpm, 1000 – 2000 psi.) Regardless of returns, continue with squeeze operations to squeeze current holes.
3. RIH w/ cement retainer on tbg. Rabbit the tubing for debris as each joint is picked up. Set at 2170 ft. Make sure to not set in a collar. Sting out of retainer and test casing integrity to 750 psi.
4. Circulate bottoms up to clean tubing.
5. Sting into retainer and establish returns as before.
6. Squeeze cement as per Halliburton schedule. NO MUD FLUSH! KEEP RATES AND PRESSURES LOW.
7. Displace w/ 10 bbls of fresh water. Sting out of retainer and finish final 3 bbls of displacement. POOH.
8. WOC 12 hours.
9. TIH w/ 4 ¾" bit, collars and drill out retainer. Test casing to 750 psi pursuant to requirements of NMAC 19.15.16.10 I1. Hold pressure for 30 minutes. Pressure should not deviate more than 10%.
10. If pressure holds continue to TIH to DV tool and continue WO operations.
11. If pressure does not hold, POOH.
12. TIH w/ RTTS packer and re-squeeze existing holes. POOH.
13. TIH w/ bit and collars and drill out cement plug. Retest casing to 750 psi pursuant to requirements of NMAC 19.15.16.10 I1. If pressure holds, continue to TIH to DV tool and continue WO operations.

NOTIFY NMOLD
24 HRS PRIOR
TO TESTING

CONSULT NMOLD
PRIOR TO RE-SQUEEZE

CONSULT NMOLD
PRIOR TO EACH
SUBSEQUENT

SQUEEZE IF NECESSARY

Note: Depending on returns at surface and quality of cement job, additional squeeze holes may be needed at one or more areas above 2200 ft. Each new squeeze operation should be preceded by a CBL to determine new TOC for squeeze hole determination.