Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

JIC 102

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Forn	n 3160-3 (APD) for su	ch proposals.	CEME	اري			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No			
		<u></u>	7 05 2010				
Oil Wall Can Con Wall Other				8. Well Name and No. Jicarilla 102 #9M			
2. Name of Operator		Bureau of	Land Manage	Dicarilla I)2 #9M		
Enervest Operating, LLC			Land Manage	9. API Well No.			
3a. Address 3b. Phone No. (include area code)				30-039-29771			
1001 Fannin St. Ste 800 Houst	on, Tx 77002	, <u>Tx 77002</u> 713-495-6537			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			BLNCO MV/BS	SM CAL/BSN DKTA		
SW/4 SE/4 Sec 04,T 26N,R 04W				11. County or Pa	arish. State		
935' FSL & 2,225' FEL				Rio Arriba NM			
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, REPO				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	on [Well Integrity		
x Subsequent Report	Casing Repair	New Construction	Recomplet	te 2	Other		
,	Change Plans	Plug and Abandon		ly Abandon			
Final Abandonment Notice		≓ `		· . –	Completion		
ER	Convert to Injection	Plug Back	Water Disp	oosal —			
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspection. 7/22/10 Circ hole clean; Pressur 7/23/10 Tag BPTD @ 8,245'; Run C 8/10/10 NU 10K Frac Stack; Test Pressure test 4 1/2" csg 8/12/10 RIH w/ 3 1/8" csg gum & 8/14/10 Pump 750 gal 15% HCL aci frac fluid w/ 141,800 lb 8/25/10 RIH w/ 3 1/8" csg gum & 8/27/10 Pump 500 gal 15% HCL aci RIH w/ 3 1/8" csg gum & 15% HCL acid RIH w/ 3 1/8" csg gum & 15% HCL acid w/ 75 7/8" 20/40 Ottawa sand; 8/31/10 ND frac stack; clean out 9/01/10 Circ w/ 1,350 SCFM N2 seg 9/03/10 Continue to circ w/ SCFM	e test csg to 500; EL 8,245-3,800'; E csg seals to 3,000 & 10K frac stack perf Dakota 8,048- d w/ 72 7/8" Bio s 20/40 Ottawa san perf Gallup 7,592- d; Frac Gallup w/ perf MV 6,037-6,11 Bio-Balls; Frac w well; circ w/ 1,3 veral times;	psi for 30 min; st TOC @ 5,760' psi; Ok; Load of to 6,000 psi for 8,197 w/ 2 SPF of -Balls; Frac Dal d; 7,606' w/ 2 SPF 62,194 gal FR fr 3 w/ 2 SPF w/ 0 / 124,176 gal FR	OK; ; 4 1/2" csg v r 15 min; Or w/ 0.42" hol kota perfs v w/ 0.42" ho rac fluid w, .42" hole; 5 R frac fluic	v/ 3% KCL wtr (; le; 48 total v/ 162.915 ga ble; 28 total / 33,200 lbs 50 holes; Pu di w/ 107,300 KCVD	holes; s FR holes: 20/40 sand; mp 750 gal lbs OCI 8'10 CONS. DIV.		
	Ulu populi						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bridget Helfrich		Title Rec	gulatory Tec	h			
10 0 1 1 1 1 1			, idi				
Signature Bridget Helfruh		Date /	0-1-10	WXXED	IFO FOR RECORD		
V THIS	S SPACE FOR FEDER		FICE USE		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
Approved by		Title		Date) i 0 3 ZUM .		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.		at Office			TOWFIELDOFFICE		