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OCT 04 2010

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit J (NWSE), 1406' FSL & 837' FEL, Section 13, T30N, R6W, NMPM
Bottomhole : Unit O (SWSE), 1183' FSL & 1813' FEL, Section 13, T30N, R6W, NMPM

5. Lease Number
SF-080713
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 39N
9. API Well No.
30-039-30834
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☐ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 7 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/4/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 05 2010

FARMINGTON FIELD OFFICE

NMOCD

San Juan 30-6 Unit 39N
API# 30-039-30834
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/18/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCI/CBL Logs. TOC @ 2126'. RD W/L 6/18/10

06/25/2010 RU W/L. Run GR/CCL Logs. RD W/L 6/25/10.

08/14/2010 Install Frac valve. PT csg to 6600#/30min @ 09:45hrs on 8/14/10. Test – OK.

08/14/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7870', 7882', 7886', 7890', 7894', 7898', 7902', 7906', 7918', 7926', 7930', 7935' = 12 Holes. 2SPF @ 7941', 7950', 7953', 7959', 7962', 7968', 7973', 7981', 7995', 7996', 7997', 8006', 8008' = 26 Holes. Dakota Total Holes = 38. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,464gals 70% SlickWater w/ 38,739# of 20/40 TLC Sand. Set CFP @ 6220'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5696', 5704', 5712', 5746', 5753', 5790', 5798', 5810', 5850', 5856', 5857', 5869', 5870', 5877', 5879', 5933', 5964', 5997', 6046' = 20 Holes. Perf gun became stuck between 5656 to 4760'. RD W/L 8/14/10.

08/27/2010 RIH w/ W/L Spear. Tag Fish @ 4560'. Work fish for 6 days.

09/03/2010 Retrieved Fish.

09/07/2010 RU Basin W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5648', 5642', 5624', 5614', 5610' = 5 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 124,306gals 70% SlickWater w/ 100,132# of 20/40 Arizona Sand. N2:1,223,400SCF. Set CFP @ 5574'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5559', 5487', 5484', 5476', 5439', 5435', 5433', 5423', 5422', 5407', 5405', 5377', 5340', 5316', 5314', 5244', 5232', 5209', 5207', 5188', 5128', 5120' = 22 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 123,480gals 70% SlickWater w/ 100,327# of 20/40 Arizona Sand. N2:1,176,800SCF. Set CFP @ 5040'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4990', 4980', 4969', 4960', 4907', 4896', 4839', 4834', 4815', 4810', 4773', 4658', 4736', 4728', 4720', 4712', 4702', 4661', 4654', 4643', 4640', 4631', 4592', 4586', 4580', 4574', 4568', 4560' = 28 Holes. Frac w/ 107,554gals 75% Visco-Elastic Foam w/ 86,301# of 20/40 Arizona Sand. N2:1,352,200SCF. Start Flowback.

09/11/2010 RIH w/ CBP set @ 4410'. RD Flowback & Frac Equip.

09/11/2010 MIRU DWS 24.

09/13/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4410' & M/O. Flowback.

09/13/2010 **Started selling MV gas thru GRS.**

09/14/2010 CO & M/O CFP @ 5040'. CO & M/O CFP @ 5574'. Flowback.

09/15/2010 CO & M/O CFP @ 6220'. C/O to PBTD @ 8020'. Flowback.

09/15/2010 **Started selling DK gas with MV gas thru GRS.**

09/17/2010 RIH w/ RBP set @ 6175'.

09/18/2010 Flow Test MV.

09/20/2010 POOH w/ RBP set @ 6175'. Flowback.

09/22/2010 Run Spinner on Dakota. RIH w/ 257jts, 2 3/8", 4.7#, L-80 tbg set @ 7924' w/ F-Nipple @ 7922'. ND BOPE. NU WH. RD RR @ 19:00hrs on 9/22/10.