Submit 1 Copy To Appropriate District Office State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
District II		30-039-06402 5. Indicate Type of Lease
District III 12	District III 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Jicarilla B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
EnerVest Operating, L.L.C.		143199
3. Address of Operator 1001 Fannin Street, Suite 800, Houston, TX 77002		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter G: 1450 feet from the North line and 1850 feet from the East line		
Section 22 Township 26N Range 5W NMPM Rio Arriba County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
$6605^{\circ} = GR$		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Proposed plan to add Mesa Verde perfs and frac.		
a) The number of the Division Order establishing this pre-approved pool is R-11363.		
b) Commingled pools are Blanco-Mesaverde (72319) – proposed, with Basin-Dakota (71599) – producing.		
 c) Proposed perf interval for Blanco-Mesaverde: 5310'-5451'. Producing perf interval for Basin-Dakota: 7294'-7617'. d) Production allocation for both pools will be determined by the subtraction method. 		
e) Commingling will not reduce the total remaining production's value.		
f) Interest is common, no notification necessary.g) BLM has been notified of this application per the attached Sundry Form 3160-5.		OIL CONS. DIV.
DIST. 3		
		VIJ1, j
1 H1 3486 BZ		
		14C) 18412
Spud Date: 3/19/63	Rig Release Date:	4/11/63
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
12. · 1 1/11.	4	
SIGNATURE Dridget Welfric	TITLERegulatory Tech	DATE 9-24-10
Type or print nameBridget Helfrich E-mail address: _bhelfrich@enervest.net PHONE: _713-495-6537		
F. Gui H. O.I.		
Deputy Oil & Gas Inspector, APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE DATE		
Conditions of Approval (if any):		
1/-		