

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

SEP 23 2010

Farmington Field Office
Bureau of Land Management

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
20' FSL & 2360' FWL SEC 12, T31N, R06W

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #030B

9. API Well No.
30-039-26601

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
X Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other COMMINGLE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11/10 - MIRU - AWS #471. Prepare well for commingle per DHC AZT 3418.

9/14/10 - 9/17/10 - TOH existing MV & DK tubing and packer.

9/18/10 - RIW & run completion profile. Reallocation sundry to be submitted at a later time once information is analyzed and report generated.

9/19/10 - Land well as follows top to bttm, 248 jts 2-3/8" 4.7# J-55 ; EUE 8rnd tbg, 1.78" I.D. F-nipple, 1 jnt tbg & half muleshoe. ; EOT @ 8034', 1.78" I.D. F-nipple @ 8001'.

RCVD OCT 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Specialist, Sr. Date 9/22/10

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date

OCT 06 2010

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

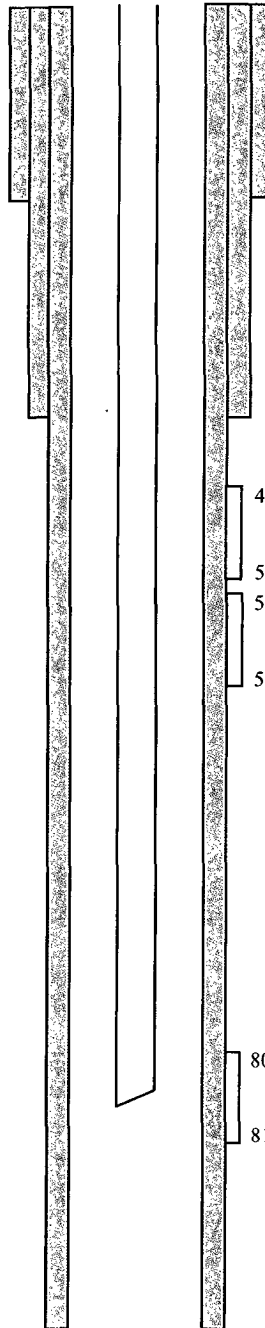
ROSA UNIT #30B **BLANCO MV/BASIN DK**

Location: 20' FSL, 2360' FWL
 SE/4 SW/4 Section 12(N), T31N, R6W
 Rio Arriba, NM
 API: 30-039-26601

Spudded 09-09-01
 Completed 11-09-01

Elevation: 6486' GR

<i>Tops</i>	<i>Depth</i>
Kirtland	2673'
Pictured Cliffs	3328'
Cliff House	5545'
Point Lookout	5799'
Mancos	6133'
Dakota	8030'



11 jts of 10-3/4", 40#, H-40, LT&C csg.
 Landed @ 521'

83 jts of 7-5/8", 26.4#, K-55, ST&C csg
 Landed @ 3836'. Float @ 3788'

4777'

5746' Mesaverde
 5803' Perforations

5954'

248 jts 2-3/8" 4.7# J-55 ; EUE 8rnd tbg, 1.78" I.D.
 F-nipple, 1 jnt tbg & half muleshoe. ; EOT @ 8034',
 1.78" I.D. F-nipple @ 8001'.

8030' Dakota
 8109' Perforations

Cliff House/Menefee 4777' - 5746' (26, 0.38" holes)
 80,000# of 20/40 sand in 1889 BBI's slick water

Point Lookout 5803' - 5954' (24, 0.38" holes)
 80,000# of 20/40 sand in 1897 BBIs slick water

Dakota 8030' - 8109' (21, 0.38" holes)
 28,000# of 20/40 Acfrac SB Excel resin coated proppant

TD @ 8199'
 PBD @ 8174'

HOLE SIZE	CASING	CEMENT	CMT TOP
14-3/4"	10-3/4"	415 sx, 585 cu.ft.	488'
9-7/8"	7-5/8"	780 sx, 1459 cu.ft.	3770'
6-3/4"	5-1/2"	275 sx, 551 cu.ft.	3100'