

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1600' FNL & 1225' FWL, Section 35, T30N, R7W, NMPM

5. Lease Number

NMSF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 414S

9. API Well No.

30-039-27305

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -

TA

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to Temporary Abandon the subject well for future wellbore potential per the attached procedure and current wellbore schematic.

TA approved until 10/1/11

Must Comply with NMOC Rules

19.15.25.12, 19.15.25.13 and

19.15.25.14

RCVD OCT 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 10/5/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date OCT 05 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

VERBAL APPROVAL GIVEN TO CRYSTAL TAFOYA
10-12-10 BT KR

NMOC

ConocoPhillips
SAN JUAN 30-6 UNIT 414S
Expense - TA

Lat 36° 46' 18.948" N

Long 107° 32' 40.344" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with Produced Fruitland Coal Water, if necessary. ND wellhead, NU BOP.

4. TOOH & LD Rods (details below).

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" Pony Rods (8', 6', 2')
140	3/4" Plain sucker rods (3500')
2	3/4" Pony Rods (8', 8')
3	1 1/4" Sinker Bars (no neck, 75')
1	3/4" Shear Coupling
1	3/4" Rod Guide (8')
1	3/4" Pony Rods (1')
1	RHAC-Z 2" x 1-1/4" x 12' pump
1	1" x 10' Dip Tube

5. Make note of paraffin findings, how deep paraffin was found on rods & tubing, and try to obtain a sample.
6. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3654', PBTD @ 3710') . Record fill depth in Wellview.

7. TOOH & LD Tubing (details below).

Number	Description
121	2-3/8" Tubing joints
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Mud Anchor (32')
1	2-3/8" Bull Plug

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Round trip GR (Guage Ring) with Wireline for 7" 20# H-40 Casing. (ID: 6.456")
9. Use wireline to set CIBP for 7" 20# H-40 Casing. Set CIBP 52' above the 5-1/2" liner top @ 3350'. Liner Top @ 3472'.
10. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psi for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP for a good hold, and notify engineer.
11. If MIT is good, ND BOP, NU wellhead, and notify lead that operation is complete. RDMO.

CURRENT SCHEMATIC

ConocoPhillips

SAN JUAN 30-6 UNIT #414S

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003927305	County RIO ARriba	State/Province NEW MEXICO	Edt
Original Spud Date 6/7/2003	Surface Legal Location NMPM,035-030N-007W		E/W Dist (ft) 1,225.00	N/S Dist (ft) 1,600.00	N/S Ref N

Well Config: - Original Hole: 10/4/2010 9:45:35 AM

