## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 14 2010

2. Name of Operator  ConocoPhillips  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Surface: Unit P (SESE), 658° FSL & 1147° FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585° FSL & 1995° FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585° FSL & 1995° FEL, Section 22, T30N, R5W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Sobmission Type of Action Notice of Intent Abandonment Plugging Non-Routine Fracturing Water Shar off Ecompletion New Construction DIST, 3  13. Describe Proposed or Completed Operations  14. College of Plans Non-Routine Fracturing Water Shar off DIL CONS. DIU. DIST, 3  13. Describe Proposed or Completed Operations  15. College of Plans Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing DIST, 3  13. Describe Proposed or Completed Operations  15. College Shar Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing DIST, 3  13. Describe Proposed or Completed Operations  16. College Shar Non-Routine Fracturing Non-Routine Fr		Sundry Notices and Reports on Wells	Вι	Farmington Field Office Bureau of Land Management	
Tribe Name  7. Unit Agreement N San Juan 30-5 Uni ConocoPhillips  8. Well Name & Num San Juan 30-5 Uni PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-30921  4. Location of Well, Footage, Sec., T, R, M Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM BH L: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM BH L: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Report Plugging Non-Routine Fracturing Non-Routine Fracturing New Construction X Subsequent Report Plugging Non-Routine Fracturing New Construction New Const	1.	Type of Well		SF-078739	
2. Name of Operator  ConocoPhillips  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Surface: Unit P (SESE), 658° FSL & 1147° FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585° FSL & 1147° FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585° FSL & 1995° FEL, Section 22, T30N, R5W, NMPM Blaco MV / Basin 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Notice of Intent Plugging Non-Routine Fracturing Casing Report Plugging Non-Routine Fracturing Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Advanced Description (Cribble & Pill William) (Cribble & Pill William		· ·			
8. Well Name & Nun San Juan 30-5 Uni PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-30921  10. Field and Pool Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  9999/2010 MRU IMP 282. NU BOPE, RIH w/6 3/4' bit. Tag cmt @ 200' & D/O cmt.0-469' PT cag to 6006/3/0min @ 7.00/brs. Test-OK. Drilled shead w/8 4231'- Infer TD reached 9007/2010. Circ hole & THE w/10/34, "T. 218, 355 LTAC or @ 3.15f ust 7 @ 3003' 9000/2010 RU to on til *Stage-Pre-Rinks' 4232'- Infer TD reached 9007/2010. Circ hole & THE w/10/34, "T. 218, 355 LTAC or @ 3.15f ust 7 @ 3003' 9000/2010 RU to on til *Stage-Pre-Rinks' 4232'- Infer TD reached 9007/2010. Circ hole & THE w/10/34, "T. 218, 355 LTAC or @ 3.15f ust 7 @ 3003' 9000/2010 RU to on til *Stage-Pre-Rinks' 4204. Zabis Eve. Pumped seavenger 19x5 CGC1. Zapps cellulake, 5pps LTAL 1, 48' FL-32, 8's bentonite & 48's SMS. Drog Dig & displace w/120bbs FW. Blump blug. Plug down. Open ST& circ 90bbs current on surface-Plug 100 Rule on the surface-Plug 100 Rule on t	2.	Name of Operator	7.	Unit Agreement Name San Juan 30-5 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30921 4. Location of Well, Footage, Sec., T, R, M Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Abandonment Abandonment Altering Casing Non-Routine Fracturing Water Shut off Casing Report Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. County and State RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  13. Describe Proposed or Completed Operations  14. County and State RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  14. County and State RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  15. Describe Proposed or Completed Operations  16. Conversion to Injection  17. County and State RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  18. Describe Proposed or Completed Operations  18. County and State RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  19. Conversion to Injection  19. Conversion to Report RCUD SEP 28 150 BIL CONS. DIV. DIST. 3  19. Conversion to Injection  19. Conversion to Inje		ConocoPhillips			
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Non-Routine Fracturing  Casing Repair  Casing Repair  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. Altering Casing  Conversion to Injection  15. Describe Proposed or Completed Operations  16. District Case (1148) WST (2399) (1990)	3.	Address & Phone No. of Operator	- 8.	Well Name & Number San Juan 30-5 Unit 90P	
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Abandonment Change of Plans  Recompletion Non-Routine Fracturing Non		PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, RSW, NMPM  BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, RSW, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Sabmission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing RCUD SEP 28'10  DIST. 3  13. Describe Proposed or Completed Operations  14. Altering Casing Conversion to Injection  15. County and State Rio Arriba, NM  16. County and State Rio Arriba, NM  17. County and State Rio Arriba, NM  Non-Routine Fracturing Non-Routine F	4.	Location of Well, Footage, Sec., T. R. M	-	30-039-30921	
BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, RSW, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Casing Repair Conversion to Injection  13. Describe Proposed or Completed Operations  14. The TiD reached 99/07/2010. Circ hole & Rilt w/102/1s, 7", 234, 355 LT&C set @ 4314 w/57 @ 3093', 90/08/2010 RU to unt. 1" Stage - Pre-flush (W, 2bbs FW. Pumped seavenery 19xs(56c-160bbs) Premium Lite w/35x CaCl., 25pps celloflake, 25pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Tail w/44x(561c-11bbs) Type III CaCl. 25pps celloflake & 25% FL-52. Orap plug & displace w/50bs FW. & 1180bis MW. Bump plug Plug down. Onen ST& circ 200bis ent to surface. Will 20xs(257cf-40bbs) FW. 110bbs GW. 10bbs FW. Plumped seavenery 19xs(56c-160bbs) FW. all 180bis FW. Plumped seavenery 19xs(56c-160bbs) FW. all 180bis FW. Bump plug & displace w/50bs FW. all 180bis FW. Bump plug & displace w/50bs FW. all 180bis FW. Bump plug & displace w/50bs FW. Bump plug &				Field and Pool	
Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Non-Routine Fracturing  Casing Repair  Plugging  Non-Routine Fracturing  Casing Repair  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. Altering Casing  Conversion to Injection  15. Describe Proposed or Completed Operations  16. Conversion to Injection  17. Subsequent Report  Recompletion  Altering Casing  Conversion to Injection  18. Conversion to Injection  19. Dist. 3  13. Describe Proposed or Completed Operations  16. Conversion to Injection  17. Stage - Pre-Bush  18. Subsequent Report  Recompletion  18. Altering Casing  Conversion to Injection  19. Dist. 3  13. Describe Proposed or Completed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations  18. Describ				Blanco MV / Basin DK	
Type of Submission  Notice of Intent  Abandonment  Recompletion  Recompletion  Recompletion  New Construction  New Construction  New Construction  Recup Step 28 ¹ 10  Dil CONS. DIV.  DIST. 3  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. The TD reached 99/07/2010. Circ hole & RiH w/102/is, 7", 23#, 155 LT&C set @ 4314′ w/ST @ 3093′. 99/08/2010 RU to cmt. 1" Stage - Pre-flush GW, 20bls FW. Pumped seavenger 19sx(56cf-10bls) Premium Lite w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Let w/12/20sx(25cf-46bbs) Premium lite w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Substance of the Stage - Pre-flush w/10bls FW, 10bbls FW. Pumped seavenger 19sx(56cf-10bbls) FW Bump plug. Plug down. Open ST& circ 20bbls cmt to surface. We Stage - Pre-flush w/10bbls FW, 10bbls FW. Pumped seavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Drop plug & displace w/20bbls FW. Pumped seavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Drop plug & displace w/20bbls FW. Pumped seavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Drop plug & displace w/120bbls FW. Pumped seavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl., 25pps celloflake, 5pps LCM-1, 4% FL-52, 8% bentonite & 4% SMS. Drop plug & displace w/120bbls FW. Drop Plug & down @ 10-90/17 cmt. WoC. 09/09/2010 RIII w/6_114* bit. Drill out ST @ 3093*. PT 7" esg to 1500/k30min @ 19-00/hrs on 09/09/2010 Test-OK-Drilled abead w/6 1/4" bit to (TD) TD reached 09/10/2010. Circ hole & RIH w/206/jsk, 41/2", 11.6f., Les and 16/31s LT&c & @ 421* 09/11/2010 RU cmt. Pre-flush GW, 20bbls FW. Drop plug & displace w/120bbls FW. Bump down @ 19-30hrs on 09/11/2010. RD cmt. WOC. ND BOPE. NU WH. RD R@ 21:00hrs on 09/11/2010  Title Staff Regulato			11.		
Notice of Intent  Abandonment Recompletion Recompletion Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Casing Casing Casing Repair Casing Ca	12.		THER	DATA	
Non-Routine Fracturing   Non-Routine Fracturing   Water Shut off   OIL CONS. DIV.		Notice of Intent Abandonment Change of Plans	_X		
Title   Altering Casing   Conversion to Injection   DIST. 3		X Subsequent Report Plugging Non-Routine Fracturing			
09/03/2010 MIRU HP 282. NU BOPE. RIH w/8 3/4" bit. Tag cmt @ 200" & D/O cmt to 4H6* PT csg to 600#/30min @ 7:00hrs. Test-OK. Drilled ahead w/8 4321' - Inter TD reached 09/07/2010. Circ hole & RIH w/102jts, 7", 23#, J55 LT&C set @ 4314' w/ST @ 3003', 09/08/2010 RU to cmt. 1" Stage - Pre-flush GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/44sx(61cf-11bbls) Type III CaCl, .25pps celloflake & .2% FL-52. Drop plug & displace w/50bbls FW & 118bbls MW. Bump plug. Plug down. Open ST&c circ 20bbls cmt to surface. W Stage - Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl, .25pps celloflake, 5pps LCM-15, 8% bentonite & .4% SMS. Drop plug & displace w/102bbls FW. Bump plug & close ST. Circ 10bbls cmt to surface. Plug down @ 10-00hrs on 09/09/2010. Test-ChX Drilled ahead w/6 1/4" bit to (TD) TD reached 09/10/2010. Circ hole & RIH w/200jts, 4 1/2", 11.6#, L-80 (37jts BT&C and 163jts LT&C) set @ 8241'. 09/11/2010 RU to cmt. Pre-flush GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, 3% CD-32, 6.25pps LCM-1 & 19% FL-52. Tail w/268sx(531cf-5 Premium lite HS FM, .25pps celloflake, 3% CD-32, 6.25pps LCM-1 & 19% FL-52. Tail w/268sx(531cf-5 Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 19% FL-52. Tail w/268sx(531cf-5 Premium lite HS FM, .25ps celloflake, .3% CD-32, 6.25pps LCM-1 & 19% FL-52. Tail w/268sx(531cf-5 Premium lite was a conducted by Completion Rig. Results & TOC will appear on next report.   14. I hereby certify that the foregoing is true and correct.  Signed Dollie L. Busse Title Staff Regulatory Technician Date Private United States and floor, and the statements or representations as to any matter within its jurisdiction.  ACCEPTED FOR FECORD SEP 2 4 2010					
Signed Control of State Office use)  APPROVED BY Title	09/0 432 GW w/12 CaC Stag 52, 1 cmt. (TD GW Pren dow	03/2010 MIRU HP 282. NU BOPE. RIH w/8 3/4" bit. Tag cmt @ 200' & D/O cmt to 416. PT csg to 600#/30min @ 1' - Inter TD reached 09/07/2010. Circ hole & RIH w/102jts, 7", 23#, J55 LT&C set @ 4314' w/ST @ 3093'. 09/08/2, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/3% CaCI, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS .25pps celloflake & .2% FL-52. Drop plug & displace w/50bbls FW & 118bbls MW. Bump plug. Plug down. Ope ge - Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/3% 6% bentonite & .4% SMS. Drop plug & displace w/122bbls FW. Bump plug & close ST. Circ 10bbls cmt to surface . WOC. 09/09/2010 RIH w/6 1/4" bit. Drill out ST @ 3093'. PT 7" csg to 1500#/30min @ 19:00hrs on 09/09/2010. To 1 TD reached 09/10/2010. Circ hole & RIH w/200jts, 4 1/2", 11.6#, L-80 (37jts BT&C and 163jts LT&C) set @ 824	010 RU L-52, 89 Tail w n ST& G CaCl, .2 Plug do est-OK! 1'. 09/11	to cmt. 1st Stage - Pre-flush w/10bb bentonite & .4% SMS. Lead /44sx(61cf-11bbls) Type III cmt w/: circ 20bbls cmt to surface: WOC. 2st 5pps celloflake, 5pps LCM-1, .4% Feyn @ 10:00hrs on 09/09/2010. RD Drilled ahead w/6 1/4" bit to 8241' /2010 RU to cmt. Pre-flush w/10bbl FL-52. Tail w/268sx(531cf-94bbls)	
(This space for Federal or State Office use)  APPROVED BY	14.	I hereby certify that the foregoing is true and correct.			
APPROVED BY	Sig	ned / X/// / kusse Dollie L. Busse Title Staff Regula	tory T	echnician Date <u>9-14-10</u>	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, flictitious or fraudulent statements or representations as to any matter within its jurisdiction.  MEND CEMENT VOLUMES FOR 7 <sup>ND</sup> STAGE	ÀΡ	PROVED BYTitle	J.	Date	
MEND CEMENT VOLUMES FOR / STAGE	Title	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			
ON INTERMEDIATE CASING. NIMULU FARMEDIATE CASING.		20 10 40 11 11 11 11 11 11 11 11 11 11 11 11 11		SEP 2 4 ZUIU  FARMACION FIRED OFFICE	