

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 14 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078739

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 90P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30921

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surface: Unit P (SESE), 658' FSL & 1147' FEL, Section 22, T30N, R5W, NMPM
BHL: Unit O (SWSE) 585' FSL & 1995' FEL, Section 22, T30N, R5W, NMPM

Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD SEP 28 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/03/2010 MIRU HP 282. NU BOPE. RIH w/8 3/4" bit. Tag cmt @ 200' & D/O cmt to 416'. PT csg to 600#/30min @ 7:00hrs. Test-OK. Drilled ahead w/8 3/4" bit to 4321' - Inter TD reached 09/07/2010. Circ hole & RIH w/102jts, 7", 23#, J55 LT&C set @ 4314' w/ST @ 3093'. 09/08/2010 RU to cmt. 1st Stage - Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/120sx(257cf-46bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/44sx(61cf-11bbls) Type III cmt w/1% CaCl₂, .25pps celloflake & .2% FL-52. Drop plug & displace w/50bbls FW & 118bbls MW. Bump plug. Plug down. Open ST & circ 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displace w/122bbls FW. Bump plug & close ST. Circ 10bbls cmt to surface. Plug down @ 10:00hrs on 09/09/2010. RD cmt. WOC. 09/09/2010 RIH w/6 1/4" bit. Drill out ST @ 3093'. PT 7" csg to 1500#/30min @ 19:00hrs on 09/09/2010. Test-OK. Drilled ahead w/6 1/4" bit to 8241' (TD) TD reached 09/10/2010. Circ hole & RIH w/200jts, 4 1/2", 11.6#, L-80 (37jts BT&C and 163jts LT&C) set @ 8241'. 09/11/2010 RU to cmt. Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/268sx(531cf-94bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displace w/128bbls FW. Bump plug. Plug down @ 19:30hrs on 09/11/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 21:00hrs on 09/11/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse

Title Staff Regulatory Technician

Date 9-14-10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMEND CEMENT VOLUMES FOR 2ND STAGE
ON INTERMEDIATE CASING.

NMOC

Date	SEP 24 2010
ACCEPTED FOR RECORD	
FARMINGTON FIELD OFFICE	
BY <u>J. L. Salvers</u>	