

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 23 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number

SF-078885

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit 292F

9. API Well No.

30-039-30952

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), ~~1830'~~ FSL & ~~1560'~~ FEL, Section 10, T25N, R6W, NMPM
1725 1535

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☒

Other -

Change of Plans

☐

Subsequent Report

☐

Recompletion

☐

New Construction

RCVD OCT 5 '10☐

Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

OIL CONS. DIV.☐

Final Abandonment

☐

Casing Repair

☐

Water Shut off

DIST. 3☐

Final Abandonment

☐

Altering Casing

☐

Conversion to Injection

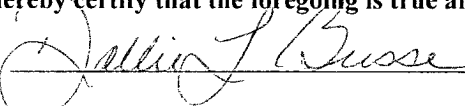
13. Describe Proposed or Completed Operations

Burlington Resources requests permission to change the Master Drilling Type of the subject well from Type 4 to Type 3. The change will include an intermediate casing and an air-drilled production casing. New project proposal is attached.

CONDITIONS OF APPROVAL**Adhere to previously issued stipulations.**

14. I hereby certify that the foregoing is true and correct.

Signed



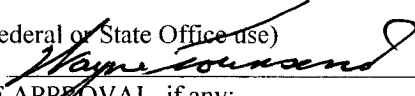
Dollie L. Busse

Title Staff Regulatory Technician

Date 9-23-10

(This space for Federal or State Office use)

APPROVED BY



Title

Pet. Eng.

Date

9-30-10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 292F

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9052				AFE \$: 1,331,613.32	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA		API #: 3003930952
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Straight Hole:							
Latitude: 36.412000		Longitude: -107.450486		X:	Y:	Section: 10	Range: 006W
Footage X: 1560 FEL		Footage Y: 1830 FSL		Elevation: 6716 (FT)		Township: 025N	
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6731 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	230	6501		☐			230' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1053	5678		☐			
OJO ALAMO	2139	4592		☐			
KIRTLAND	2312	4419		☐			
FRUITLAND	2421	4310		☐			Possible Gas
PICTURED CLIFFS	2793	3938		☐			
LEWIS	2861	3870		☐			
HUERFANITO BENTONITE	3179	3552		☐			
CHACRA	3641	3090		☐			
UPPER CLIFF HOUSE	4236	2495		☐			
MASSIVE CLIFF HOUSE	4398	2333		☐	735		
MENEFEE	4437	2294		☐			
Intermediate Casing	4587	2144		☐			8 3/4" Hole. 7", 20 / 23 ppf, J-55, STC / LTC Casing. Cement with 1032 cuft. Circulate cement to surface.
POINT LOOKOUT	5003	1728		☐			GAS
MANCOS	5317	1414		☐			
UPPER GALLUP	6034	697		☐			
GREENHORN	6928	-197		☐			
GRANEROS	6978	-247		☐			
TWO WELLS	7035	-304		☐	3035		Gas; Est. Top Perf - 7029 (-306)
PAGUATE	7076	-345		☐			
UPPER CUBERO	7119	-388		☐			
LOWER CUBERO	7151	-420		☐			
OAK CANYON	7178	-447		☐			
ENCINAL	7225	-494		☐			Est. Btm Perf - 7237 (-514) based on offset wells

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 292F

DEVELOPMENT

Total Depth	7259	-528	☐	6 1/4" Hole, 4 1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 368 cuft. Circulate cement a minimum of 100' inside the previous casing string.
BURRO CANYON	7259	-528	☐	TD - T/BRCN
MORRISON	7331	-600	☐	

Reference Wells:

Reference Type	Well Name	Comments
Production	Canyon Largo 163	25N 6W 10 NE SW NE
Production	Canyon Largo 465E	25N 6W 10 SW NE SW
Production	Canyon Largo 292	25N 6W 10 NW SE NE
Production	Canyon Largo 203	25N 6W 10 SW NE SW

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Mudlog from 100' above top of Upper Gallup to TD - mudlogger will call TD.

Mudlog to determine if gas show warrants completion in Encinal.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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