Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Scrial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NMSF080247
Do not use this form for proposals to drill or to re-enter an	C ICI II All (C T. T. N.)
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. FLORANCE 76	
2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com						00-S1
3	a. Address 200 ENERGY COURT FARMINGTON, NM 87401	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code) Ph: 281-366-4081		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS	
4	. Location of Well (Footage, Sec., T	11. County or Parish, and State				
	Sec 35 T29N R9W SESE 085 36.67766 N Lat, 107.74548 W	SAN JUAN COUNTY, NM				
	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Notice of Intent	☐ Acidize ☐ Deepen		□ Production (Start/Resume)		□ Water Shut-Off
	_	Alter Casing	Fracture Treat	□ Reclam	ation	□ Well Integrity
	Subsequent Report	Casing Repair	☐ New Construction	□ Recomp	plete	□ Other
, -	Final Abandonment Notice	Change Plans	Plug and Abandon	□ Tempor	rarily Abandon	
		Convert to Injection	□ Plug Back	☐ Water I	Disposal	
13	B. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ad- determined that the site is ready for finance.	ertical depths of all perti bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once			
	9/13/10 RU Maverick CT. TIIt to 600# for 30 min. Good test.	H; set CIBP @2130'. Tag	CIBP; load hole from botton	n up; Press Ts	t CSG	
	9/14/10 TIH; run CBL 2130' - pmp 14.5 bbls cls G CMT 213 CMT 22' - surface. (all yield &	0' - 22'; Yield 1.370 cuft/sl	tag CIBP @2130'. Come up k; Density 14.70 ppg. Mix &	o 10' off CIBP. pmp 7 bbls C	Mix & Is G	

9/15/10 Found cement at surface. Dig out cellar 1'. Cut off wellhead. Run hose into annulus. Weight up tub. Pmp 1.5 bbls cmt to top off wellbore. Set dry hole marker. RD MO location.

RCVD SEP 24'10 OIL CONS. DIV. DIST 9

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #92937 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by STI	N ĆO	sent to the Farmington)	
Name (Printed/Typed)	CHERRY HLAVA	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	09/16/2010		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 09/	 '17/20i
Conditions of approval, if a certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease dicant to conduct operations thereon.	Office	Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.