

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM-047</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO ENERGY INC.</b>		7. Unit or CA Agreement Name and No. <b>Report to lease</b>	
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>		8. Lease Name and Well No. <b>NEW MEXICO FEDERAL N #3F</b>	
3a. Phone No. (include area code) <b>505-333-3100</b>		9. API Well No. <b>30-045-33801-0001</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1810' FNL &amp; 2455' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>		10. Field and Pool, or Exploratory <b>BASIN DAKOTA</b>	
11. Sec., T., R., M., or Block and Survey or Area <b>SENE SEC. 18 (F) - T30N-R12W NMPM</b>		12. County or Parish <b>SAN JUAN</b>	
13. State <b>NM</b>		17. Elevations (DF, RKB, RT, GL)* <b>5976' GL</b>	
14. Date Spudded <b>11/1/2008</b>	15. Date T.D. Reached <b>11/8/2008</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/20/2010</b>	20. Depth Bridge Plug Set: MD TVD
18. Total Depth: MD TVD <b>7035'</b>	19. Plug Back T.D.: MD TVD <b>6987'</b>	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>TC/CND/AI</b>			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		372'		285 SX		0	
7-7/8"	5-1/2"	15.5#		7033'		1050 SX		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6695'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BASIN DAKOTA	6596	6739	1 JSPF @ 6596'-6739'	0.34	20				
B)									
C)									
D)									

26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BASIN DAKOTA	6596	6739	1 JSPF @ 6596'-6739'	0.34	20				
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6596-6739	9/13/10 A.w/1000 gals. 15% NEFE ac. Frac'd w/50,370 gals 70% N2 foamed fld carrying 81,200# 20/40 Ottawa sd & 24,400# 20/40 CRC sd.								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/21/10	3	→	0	347	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	1,100	1,100	→	0	2772	16		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 28 2010

BY TL SalinasRCVD SEP 29 '10  
OIL CONS. DIV.  
DIST. 3

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS**	5734
				GREENHORN LS	6483
				GRANEROS SH	6533
				1ST DAKOTA SS*	6585
				2ND DAKOTA SS*	6897
				3RD DAKOTA SS*	6660
				4TH DAKOTA SS*	6693
				5TH DAKOTA SS*	6747
				6TH DAKOTA SS*	6784
				BURRO CANYON SS*	6808
				MORRISON FM	6863
				TOTAL DEPTH	7035

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 9/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.