

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
122IND27721a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: Recomplete6. If Indian, Allottee or Tribe Name  
Ute Mountain Ute

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Huntington Energy, L.L.C.8. Lease Name and Well No.  
Ute Mountain Ute #783. Address  
908 N.W. 71st St., Oklahoma City, OK 731163a. Phone No. (include area code)  
(405) 840-98769. AFI Well No.  
30-045-34471

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool or Exploratory  
Barker Creek-Dakota Pool

At surface

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec 16-32N-14W

same

At top prod. interval reported below

At total depth, same

\*Recomplete: 7/10/10

14. Date Spudded  
11/29/200715. Date T.D. Reached  
12/03/200716. Date Completed 12/08/2007  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
6318'18. Total Depth: MD 2900'  
TVD19. Plug Back T.D.: MD 2565'  
TVD20. Depth Bridge Plug Set: MD 2600' - 7/8/10  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	Surface	332'		150 sx, Cls G	1.19 yld	Cir	19 bbls
6 1/4"	4 1/2"	10.5#	Surface	2891'	Lead	175 sx	2.24 yld	Cir	20 bbls
					Tail	75 sx	2.0 yld		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2386'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	2406'	2517'	2408'-2450'	.41"	3022'	Active
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2408'-2450'	300 gals 15% acid; 385 MSCF N2; 13,059 gals 70% 13 CP Delta 140 Frac. Pump 40,595 gals 70Q N2; pump 450 sx 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/22/10	24	→	0	0	20			Flowing
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	SI 25	105	→	0	0	20		Inactive	

RCVD SEP 29 '10

OIL CONS. DIV.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

DIST. 3

\*(See instructions and spaces for additional data on page 2)

A

MMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Active	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Burro Canyon Dakota	2617 2406'	2645 2617'	Sand & Shale, gas bearing Sand & Shale, gas bearing	Mancos Gallup	425' 1627'
				Greenhorn Lm Graneros Shale	2283' 2339'
				Dakota Cubero	2406' 2520'
				Burro Canyon Morrison	2617' 2645'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 08/18/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

# Ute Mountain Ute # 78

*Current*

San Juan County, New Mexico

SESW Sec 16 - 32N - 14W

1075' FSL 1340' FWL

GL: 6318'

Today's Date: August 20, 2010

Spud: 11/29/07

Completed: 12/08/07

API: 30-045-34471

Mancos	425'
Gallup	1627'
Greenhorn	2283'
Graneros	2339'
Dakota	2406'
Burro Canyon	2617'
Morrison	2645'

8 5/8" J-55 24# set @ 332'

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OIL CONS. DIV.  
DIST. 3

2 3/8" tbg set at 2386';  
73 jts 2 3/8" J-55 8rd EUE

## Dakota Perfs:

2 spf: 2408'-2415'; 2442'-2450'

Frac: 385 mscf N2 & mscf, 13,059 gals 13 CP Delta

140 Frac Fluid. 40,595 gals 70Q N2 13 CP Delta

7/8/10: set CIBP @ 2600' w/35' cmt on top

## Inactive Burro Canyon Perfs:

2 spf: 2617'-2632'

CIBP @ 2700'

## Inactive Morrison Perfs:

2 spf: 2732'-2741'; 2789'-2800'

4 1/2" J-55 10.5# csg set @ 2891'

TD: 2900'

PBTD: 2565'