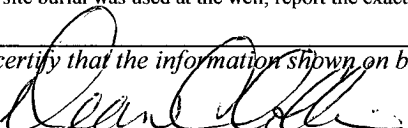


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-045-34515							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Lee			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1F <div style="text-align: right;"> RCVD SEP 27'10 OIL CONS. DIV. </div>			
8. Name of Operator San Juan Resources, Inc				9. OGRID 20208			
10. Address of Operator 1499 Blake Street 10C, Denver, CO 80202				11. Pool name or Wildcat Basin Dakota			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	30	30N	11W		840	
BH:							
13. Date Spudded 6/10/2010	14. Date T.D. Reached 7/10/2010	15. Date Rig Released 7/12/2010		16. Date Completed (Ready to Produce) 9/ /2010		17. Elevations (DF and RKB, RT, GR, etc.) 5689' GL	
18. Total Measured Depth of Well 6602		19. Plug Back Measured Depth 6599'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL, GSL/NEUTRON LOG	
22. Producing Interval(s) of this completion - Top, Bottom, Name 6422-6576 Basin Dakota							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8" 36# J-55	36 J--55	335' GL	12-1/4	150 sx	N/A		
7" 23# J-55	23 J-55	3915' GL'	8-3/4	600 sx	N/A		
4-1/2" 11.6# J & N	11.6 J-55 & N-80	6597' GL	6-1/4	460 sx	N/A		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2-3/8"	6520' GL	
6453-6456', 6448-6451', 6431-6436', 6422-6426' 57 0.45" holes 6508-6510', 6502-6505', 6494-6498', 6480-6486' 57 0.45" holes 6573-6576', 6557-6559', 6539-6540', 6527-6529' 35 0.45" holes				AMOUNT AND KIND MATERIAL USED 6422-6456 500 gal HCl, 42K gal gel, 65.6K 20/40 sand 6480-6510 500 gal HCl, 36K gal gel, 45.6K 20/40 sand 6527-6576 500 gal HCl, 32K gal gel, 34.5K 20/40 sand			
28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type) pump) Flowing			Well Status (Prod. or Shut-in) Shut -In		
Date of Test None	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments Logs submitted separately							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature  Date 9/23/2010 E-mail Address collinsd@zianet.com			Latitude _____ Longitude _____ NAD 1927 1983 Printed Name Dean C. Collins Title Agent				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3494	T. Leadville
T. Queen	T. Silurian	T. Menefee 3648	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4270	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4582	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6457	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology