

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 30 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-080376

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 Unit 15B

9. API Well No.

30-045-35107

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1749' FSL & 1227' FWL, Section 9, T31N, R9W, NMPM

Bottomhole: Unit N (SESW), 780' FSL & 1880' FWL, Section 9, T31N, R9W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**RCVD SEP 28 '10
OIL CONS. DIV.**

DIST. 3

13. Describe Proposed or Completed Operations

08/20/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 21:30hrs on 8/21/10. Test - OK. ✓

08/22/2010 RIH w/ 8 3/4" bit. Tag cmt @ 200' & DO cmt. Drilled ahead to 4020' - Inter TD reached 8/24/10. Circ. hole & RIH w/ 93jts, 7", 23#, J-55 LT&C set @ 3994' w/ ST @ 3170'. 08/25/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Lead w/ 47sx (100cf-18bbbs) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 94sx (130cf-23bbbs) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbs FW & 101bbbs MW. Bump plug. Plug down @ 07:40hrs on 8/25/10. Open ST & Circ. 21bbbs cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Lead w/ 414sx (882cf-157bbbs) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 125bbbs FW. Bump plug & close ST. Circ. 64bbbs cmt to surface. ✓ Plug down @ 10:35hrs on 8/25/10. RD cmt. WOC. 08/26/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3170'. PT 7" csg to 1500#/30min @ 00:15hrs on 8/26/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8371' (TD) TD reached 8/27/10. Circ hole & RIH w/ 202jts total. 25jts, 4 1/2", 11.6#, L-80 BTC and 177jts, 4 1/2", 11.6#, L-80 LT&C set @ 8369'. 08/28/10 RU to cmt. Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 306sx (606cf-108bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 130bbbs FW. Bump plug. Plug down @ 01:40hrs on 8/29/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:30hrs on 8/29/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/30/10

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SMOCD

ACCEPTED FOR RECORD
Date
SEP 24 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salinas</u>