

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

5.	Lease Designation and Serial No. NMSF-078773
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA, Agreement Designation Rosa Unit
8.	Well Name and No. Rosa Unit#188C
9.	API Well No. 30-039-29909
10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MANCOS
11.	County or Parish, State Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well Gas Well X Other
2.	Name of Operator WILLIAMS PRODUCTION COMPANY
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 634-4208
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 880 FSL & 2450 FWL sec. 34, T31N, R5W NMPM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other DEPTH CORRECTIONS
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to footages being incorrectly reported during the time AWS #450 moved on to set the 4" liner, the following corrections need to be made:

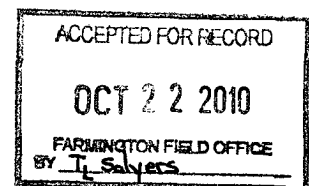
TD depth was incorrectly reported as 8316'. The correct depth is 8323'.

PBTD was incorrectly reported as 8312'. The correct depth is 8313'.

TOL was incorrectly reported as 8266'. The correct depth is 8273'.

Liner footages were incorrectly reported as 8266' - 8312'. Correct footages are 8273' - 8319'.

Corrected Wellbore Diagram attached.



14. I hereby certify that the foregoing is true and correct.

Signed Heather Riley Title Regulatory Specialist Sr. Date 10/11/2010

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #188C
BLANCO MV/BASIN DK/BASIN MANCOS

Spud Date: 08-30-07
 Completed: 11-04-07
 1st Delivered: 12-11-07 MV
 12-11-07 DK
 Recomplete: 10/2/10 MC

Location:
 880' FSL & 2450' FWL
 SE/4 SW/4 Section 34(N), T31N, R05W
 Rio Arriba Co., NM

Elevation: 6712' GR 6728' KB
API #: 30-039-29909

<u>Tops</u>	<u>Depth</u>
Fruitland	3340'
Pictured Cliffs	3714'
Cliff House	5696'
Menefee	5746'
Point Lookout	5953'
Mancos	6415'
Dakota	8171'

CliffHouse/Menefee 5454' - 5820' (55, 0.36" holes) Frac w/ 9950# 14/30 LiteProp 125 followed w/ 3220# 20/40 brown sand.

Point Lookout 5882' - 6304' (66, 0.36" holes) Frac w/ 9950# 14/30 LiteProp 125 followed w/ 3220# 20/40 brown sand.

Uppr MC 7112' - 7310' (39, 0.34" holes) Frac with 15,086# 100 mesh, 7569# 30/50 Ottawa, & 104,600# 20/40 Ottawa.

Lwr MC 7400' - 7550' (33, 0.34" holes) Frac with 15,358# 100 mesh, followed with 44,788# 30/50 Ottawa, followed with 108,302# 20/40 Ottawa.

Dakota 8172' - 8266' (48, 0.36" holes) Frac w/ 12,900# Lite Prop 108 followed w/ 3000# SB Excel 20/40.

TOL @ 8273'

1 jt of 4", 11.7#, J-55 csg. Set @ 8273' - 8319'.

TD @ 8323'
 PBTd @ 8313'

7 jts of 10 3/4", 40.5#, K-55, ST&C csg. Set @ 329'.

90 jts of 7-5/8", 26.4#, K-55, LT&C csg. Set @ 4038'.

256 jts 2-3/8" 4.7# J-55 EUE 8m -- 1.78" I.D. F-nipple, 1 jnt tbg, & half muleshoe. EOT @ 8247', F-nipple @ 8215'.

5454'
 5820'
 5882'
 6304'
 7112'
 7310'
 7400'
 7550'
 8172'
 8266'

195 jts of 5-1/2", 17#, N-80, LT&C csg. Set @ 8286', float collar @ 8274'.

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14 3/4"	10 3/4", 40.5#	298 sxs	620 cu.ft.	surface
9 7/8"	7 5/8", 26.4#	1150 sxs	2345 cu.ft.	surface
6 3/4"	5 1/2", 17#	220 sxs	473 cu.ft.	4400'
4 3/4"	4", 11.7#	50 sxs	69 cu.ft.	8240'