

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 12 2010

Farmington Field Office
Bureau of Land Management

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FNL & 930' FWL Sec 27, T31N, R5W NMPM

5. Lease Designation and Serial No.
NMSF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #186

9. API Well No.
30-039-30160

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other MANCOS COMPLETION

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/10 - MIRU - AWS #506. Prepare well for MC completion and commingle per DHC AZT 3483. ✓

9/8/10 - Set 5 1/2" CBP @ 7,786'.

9/9/10 - Perf lwr MC 7,555 - 7,730' with 36, 0.34" holes. ✓

9/11/10 - Set frac packer. RDMO AWS #506.

9/12/10 - Rigless frac. Frac lwr MC with 16,430# 100 mesh, followed with 44,060# 30/50 Ottawa, followed with 84,710# 20/40 Ottawa.

9/21/10 - MIRU - AWS #471.

9/22/10 - Unset frac pkr.

ACCEPTED FOR RECORD

OCT 20 2010

FARMINGTON FIELD OFFICE
BY JL Salvess

RCVD OCT 25 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist Sr Date 10/12/2010

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and statements or representations as to any matter within its jurisdiction.

Statement or agency of the United States any false, fictitious or fraudulent

NMOC

9/23/10 - Set 5 ½" CBP @ 7,500'. Perf uppr MC 7,270' - 7,465' with 39, 0.34" holes. Set frac packer. ✓

9/25/10 - Frac uppr MC with 15,012# 100 mesh, 33,816# 30/50 Ottawa, & 102,859# 20/40 Ottawa. ✓

10/1/10 - Release frac packer.

10/5/10 - DO CBP @ 7,500'.

10/6/10 - DO CBP @ 7,786'.

10/7/10 - CO to 8410'.

10/9/10 - Land well as follows: 2 3/8" 4.7# J55 eue tbgs as follows top down w/ KB corr: 257 jts, -- 1.81 F-npl @ 8307', 1 jt, exp check @ 8341'. ✓