

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 14 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number
SF-080672

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 154N

9. API Well No.

30-039-30486⁹

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM

Bottomhole: Unit B (NWNE), 709' FNL & 1895' FEL, Section 14, T27N, R4W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD OCT 25 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

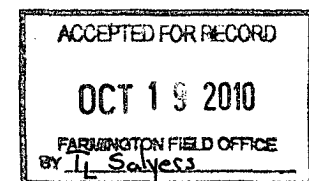
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/14/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 27-4 Unit 154N
API# 30-039-30489
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/16/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3490'. RD W/L 8/16/10. ✓

08/28/2010 Install Frac valve. PT csg to 4500#/30min @ 09:30hrs on 8/28/10. Test – OK. ✓

08/28/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8654', 8648', 8630', 8624', 8616', 8612', 8606', 8600' = 16 Holes. 1SPF @ 8592', 8590', 8582', 8578', 8576', 8560', 8554', 8552', 8546', 8540', 8536', 8524', 8522', 8520' = 14 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 105,743gals SlickWater w/ 40,202# of 20/40 Arizona Sand. Set CFP @ 6982'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6882', 6826', 6784', 6746', 6714', 6688', 6654', 6620', 6574', 6554', 6534', 6518', 6500', 6494', 6482', 6468', 6454', 6444', 6436', 6400', 6372', 6340', 6316', 6272', 6232' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 124,250gals 70% SlickWater w/ 100,425# of 20/40 Arizona Sand. N2:1,285,600SCF. Set CFP @ 6210'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6180', 6172', 6148', 6128', 6102', 6094', 6082', 6072', 6060', 6046', 6034', 6026', 6004', 5986', 5976', 5964', 5950', 5942', 5926', 5912', 5902', 5896', 5882', 5874', 5862' = 25 Holes. Frac w/ 128,380gals 70% SlickWater w/ 99,613# of 20/40 Arizona Sand. N2:1,401,100SCF. Start Flowback. ✓

09/07/2010 RIH w/ CBP set @ 4960'. RD Flowback & Frac Equip.

09/15/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

09/16/2010 Tag CBP set @ 4960' & M/O.

09/17/2010 CO & M/O CFP @ 6210'. Flowback.

09/17/2010 **Started selling MV gas thru GRS.** ✓

09/19/2010 Flow Test MV. ✓

09/20/2010 CO & M/O CFP @ 6982'. Flowback.

09/20/2010 **Started selling DK gas with MV gas thru GRS.** ✓

09/21/2010 C/O to PBTD @ 8687'. Flowback.

09/28/2010 Run Spinner on Dakota. RIH w/ 180jts, 2 3/8", 4.7#, L-80 tbg set @ 8627' w/ F-Nipple @ 8625'. ND BOPE. NU WH. RD RR @ 20:00hrs on 9/28/10. ✓