

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 14 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

5. Lease Number

SF-080516-B

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 Unit 2C

9. API Well No.

30-039-30608

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2317' FNL & 270' FEL, Section 14, T28N, R5W, NMPM

Bottomhole: Unit L (NWSW), 1790' FSL & 393' FWL, Section 13, T28N, R5W, NMPM

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Completion ReportRCVD OCT 25 '10
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

OCT 20 2010

FARMINGTON FIELD OFFICE

BY T. Salyers**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/14/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-5 Unit 2C
API# 30-039-30608
Blanco Mesaverde
Burlington Resources Oil & Gas Company, LP

- 07/01/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3810'. RD W/L 7/1/10 ✓
- 08/09/2010 Install Frac valve. PT csg to 4500#/30min @ 07:00hrs on 8/9/10. Test – OK. ✓
- 08/09/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6950', 6930', 6922', 6919', 6916', 6911', 6899', 6895', 6885', 6880', 6875', 6842', 6830', 6827', 6820', 6817', 6813', 6796', 6788', 6768', 6737', 6726', 6722', 6720', 6601' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,002gals 70% SlickWater w/ 100,242# of 20/40 Arizona Sand. N2:1,412,000SCF. Set CFP @ 6540'.
- Perf Upper **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6200', 6204', 6219', 6227', 6230', 6235', 6243', 6269', 6272', 6282', 6286', 6290', 6321', 6324', 6350', 6363', 6372', 6378', 6404', 6442', 6446', 6450', 6454', 6470', 6505', 6507' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 38,136gals 70% SlickWater w/ 100,522# of 20/40 Arizona Sand. N2:1,253,000SCF. Set CFP @ 6100'.
- Perf **Lewis** w/ .34" diam. – 1SPF @ 5594', 5601', 5614', 5632', 5637', 5646', 5653', 5656', 5673', 5690', 5700', 5762', 5765', 5769', 5775', 5781', 5785', 5799', 5814', 5894', 5897', 5966', 5969', 5972', 6030' = 25 Holes. Frac w/ 31,458gals 75% Visco Elastic Foam w/ 112,095# of 20/40 Arizona Sand. N2:1,875,000SCF. Start Flowback. ✓
- 08/16/2010 RIH w/ CBP set @ 5500'. RD Flowback & Frac Equip.
- 10/05/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 5500' & M/O. CO & M/O CFP @ 6100'.
- 10/06/2010 CO & M/O CFP @ 6540'. C/O to PBTD @ 7023'. Flowback.
- 10/07/2010 **Started selling MV gas thru GRS.** ✓
- 10/08/2010 Flow Test MV. ✓
- 10/09/2010 RIH w/ 223 jts, 2 3/8", 4.7#, L-80 tbg set @ 6951' w/ F-Nipple @ 6949'. ND BOPE. NU WH. RD RR @ 12:00hrs on 10/9/10. ✓