

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 12 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

NM-33053

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Trail Canyon 100S

9. API Well No.

30-045-35006

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1590' FSL & 425' FEL, Section 12, T32N, R9W, NMPM

Bottomhole: Unit K (NESW), 2410' FSL & 800' FWL, Section 7, T32N, R8W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

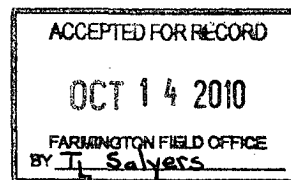
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD OCT 19 '10

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/12/2010

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Trail Canyon 100S
API# 30-045-35006
Basin Fruitland Coal
Burlington Resources Oil & Gas Company, LP

- 06/07/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CNL/CBL Logs. TOC @ Surface. RD W/L 6/7/10. ✓
- 08/24/2010 Install Frac valve. PT csg to 4500#/30min @ 09:30hrs on 8/24/10. Test - OK. ✓
- 08/25/2010 RU W/L to Perf **Fruitland Coal** w/ .42" diam. - 3SPF @ 3724' - 3728' = 12 Holes, 3752' - 3754' = 6 Holes, 3772' - 3776' = 12 Holes, 3796' - 3806' = 20 Holes, 3824' - 3832' = 16 Holes, 3942' - 3946' = 12 Holes, 4019' - 4020' = 6 Holes, 4034' - 4050' = 16 Holes. Fruitland Coal Total Holes = 100. ✓ Acidize w/ 500gals 10% formic acid. Frac w/ 41,790gals 25# X-Link 75% Foam Pad w/ 102,031# of 20/40 Arizona Sand. N2:2,571,000SCF. Start Flowback. ✓
- 08/30/2010 RIH w/ CBP set @ 3600'. RD Flowback & Frac Equip.
- 09/27/2010 MIRU AWS 266. ND WH. NU BOPE. PT BOPE. Test - OK.
- 09/28/2010 Tag CBP set @ 3600' & M/O. Flowback.
- 09/29/2010 C/O to PBTD @ 4229'. Flowback.
- 09/30/2010 Flow Test FC. ✓
- 10/01/2010 RIH w/ 134jts, 2 3/8", 4.7#, J-55 tbgs set @ 4167' w/ F-Nipple @ 4134'. ND BOPE. NU WH. RD-RR @ 19:00hrs on 10/1/10. ✓