

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35172

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
PATHFINDER AGI

8. Well Number 001

9. OGRID Number
27326410. Pool name or Wildcat
Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CLASS II INJECTION2. Name of Operator
WGR Asset Holding Company, LLC3. Address of Operator
#99 County Rd. 6500, Kirtland NM 87417

4. Well Location

Unit Letter Unit F : 1650 feet from the North line and 2260 feet from the West line

Section 1 Township 29N Range 15N NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5316 ft RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: perforation, testing and completion



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perforate injection zone from approximately 6390' to 6490' depth from surface in the Entrada formation with 4 shots per foot. Perforation anticipated to begin around October 23, 2010. Perforation will be followed by swabbing and collection of formation fluid sample followed by testing of the injection zone to determine injectivity and potential injection boundaries (if any) in the vicinity of the well. The well will be completed pursuant to the attached diagram.

RCVD OCT 22 '10
OIL CONS. DIV.

DIST. 3

A NMOCD WITNESSED AND APPROVED MECHANICAL INTEGRITY TEST MUST
BE CONDUCTED SUBSEQUENT TO SETTING INJECTION PACKER AND PRIOR
TO COMMENCING INJECTION IN ACCORDANCE WITH ORDER NO. R-13201

Spud Date: 8/8/2010

Rig Release Date:

8/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James C. Hunter TITLE Consultant to WGR Asset Holding Co. LLC DATE October 18, 2010

Type or print name James C. Hunter for Kent McEvers

E-mail address: Kent.McEvers@Anadarko.com PHONE: 505-598-5601

aag@geolex.com

phone 505-259-4283

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: Kelly G. R. [Signature] TITLE

District #3

DATE OCT 22 2010

Conditions of Approval (if any):

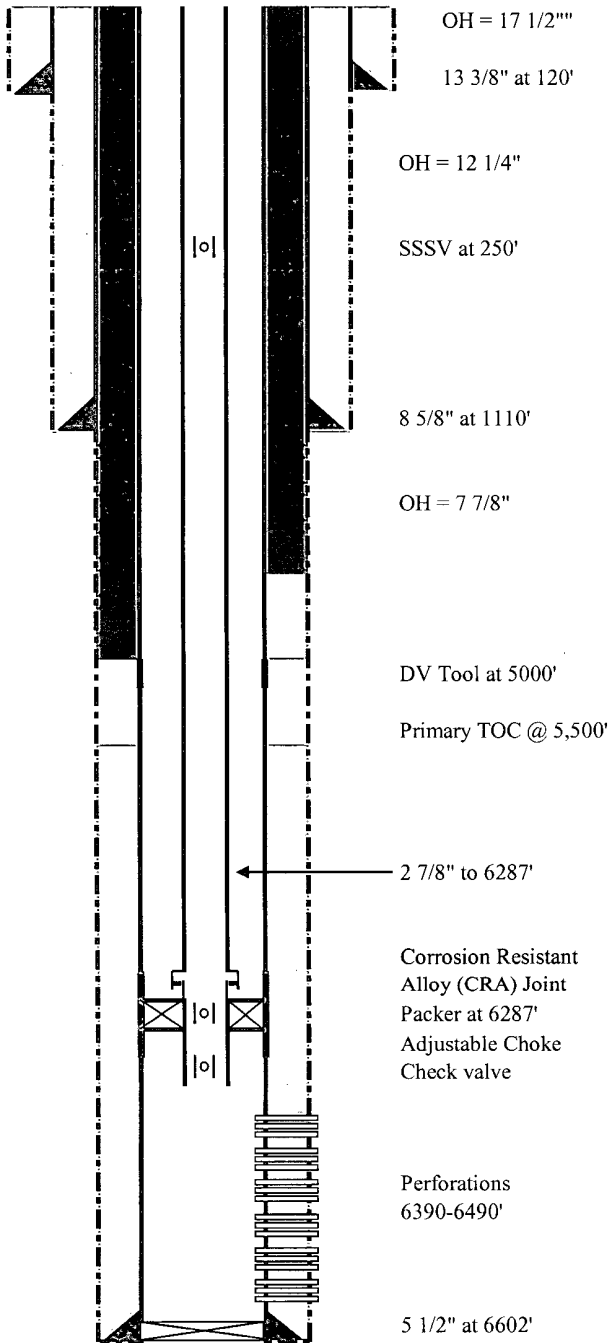
Notify NMOCD 24 hrs
prior to beginning
operations

PATHFINDER AGI #1
PROPOSED WELLBORE

Location:	2310' FWL & 1650' FNL
STR	S1-T29S-R15W
County, St.:	SAN JUAN, NEW MEXICO

CONDUCTOR CASING

13 3/8", 48.00#/ft, H40, STC at 120'



TD: 6618'

SURFACE CASING:

8 5/8", 24.0 #/ft, J55, STC at 1110'

PRODUCTION CASING:

5 1/2", 17.0 #/ft, L80, STC at 6602'

4 Squeeze Holes at 2200 ft

TUBING:

Subsurface Safety Valve at 250 ft

2 7/8", 6.5#/ft, L80, Premium thread at 6287'

PACKER:

Permanent Production Packer

Adjustable Choke (optional)

Check valve (optional)

PERFORATIONS:

[illegible]