

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-045-35172

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
PATHFINDER AGI

8. Well Number 001

9. OGRID Number
27326410. Pool name or Wildcat
Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CLASS II INJECTION2. Name of Operator
WGR Asset Holding Company, LLC3. Address of Operator
#99 County Rd. 6500, Kirtland NM 87417

4. Well Location

Unit Letter ___ Unit F ___ : ___ 1650 ___ feet from the ___ North ___ line and ___ 2260 ___ feet from the ___ West ___ line

Section 1 Township 29N Range 15N NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5316 ft RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: additional perforation

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perforate an additional 38 feet of injection zone in the Entrada formation from approximately 6352' to 6390' depth from surface with ⁶4 shots per foot. These perforations will be additional to the 100' already perforated and tested from 6390-6490 feet below surface pursuant to the previously-approved C-103 dated October 18, 2010. Perforation anticipated to be shot on Monday November 1, 2010. Remainder of completion will not change from already approved C-103

RCVD OCT 29 '10
OIL CONS. DIV.
DIST. 3

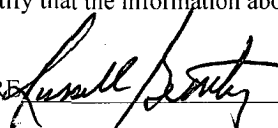
Spud Date:

8/8/2010

Rig Release Date:

8/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to WGR Operator: WGR Asset Holding Co. LLC Date: October 29, 2010

Type or print name Russell Bentley for Kent McEvers

E-mail address: Kent.McEvers@Anadarko.com

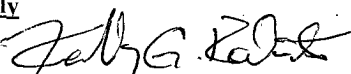
PHONE: 505-598-5601

aag@geolex.com

phone 505-259-4283

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector
District #3

DATE

OCT 29 2010

Conditions of Approval (if any):