

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078771
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 1385' FEL, SW/4 SE/4, Section 14, T31N, R6W		8. Well Name and No. Rosa Unit #212A
		9. API Well No. 30-039-27818
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

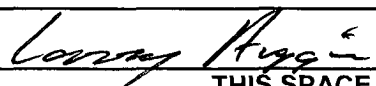
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Williams Production intends to move on this well to clean out, replace liner and replace pump if necessary as per attached procedure.

RCVD SEP 24 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature 	Date 9-20-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date SEP 22 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 



EXPLORATION & PRODUCTION

CLEAN OUT

ROSA UNIT #212A

RIO ARRIBA, NEW MEXICO

JULY 28, 2010

WELLBORE STATUS:

PBTD 3168' MD

2-7/8", 6.5#/FT, J-55 EUE TO 3131' MD--- FRUITLAND COAL COMPLETION

FRT ESTIMATED; SIBHP = 350± PSIG

5-1/2" 17#/FT N-80 LT&C PRODUCTION LINER FROM 2784'

OBJECTIVE:

Cleanout fill, replace liner and pump if necessary.

1. MIRU, kill well,
2. POOH w/ rods & pump, inspect and repair pump and rods if needed.
3. ND tree, & NU BOP's.
4. TOOH w/ tubing, inspect and repair.
5. TIH with 2-7/8" work string and latch on to production liner.
6. TOH with work string and production liner.
7. TIH with 2-7/8" work string, 3-1/2" drill collars, and tooth bit.
8. Circulate and clean out cavities with air mist, foamer, and corrosion inhibitor. Circulating 10 to 12 bbls per hour.
9. TIH with 2-7/8" work string and production liner.
10. Hang off liner with J-latch assembly
11. TOH with 2-7/8" work string
12. MU bit/mule shoe with standing valve in SN replace any damaged tubing.
13. RIH testing to 500 psig. Fishing standing valve with sand line.
14. RIH W/ tubing and Cap String & hang off tubing @ 3131'. Set cap. string @ +/- 200'.
6. ND BOP's & NU tree.
7. TIH w/ rods and pump.
8. Return to production.

PRIOR TO PRIMARY JOB

- 1) Acquire 500' of 2-7/8", 6.5#/ft EUE 8rd J-55 tubing.
- 2) Acquire a 2-1/2"x 1-1/2" x 8'x 12' RHAC pump w/ 1"x 6' gas anchor.
- 3) Test rig anchors.
- 4) Verify location is OK for rig operations.
- 5) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU.
2. Blow down gas on well as possible to kill.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FLSW + 2% KCl as necessary to kill well.

Note: Steps 2 & 3 are to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. POOH w/ rods & pump, inspect and repair pump and rods if needed.
5. ND tree and NU BOP's (blind & pipe rams).
6. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

7. POOH with 2-7/8" production string standing back, lay down any damaged or worn tubing. Strip tubing of cap. string & junk cap. string.

Note: Cap. String in the hole

8. Prepare to run tubing, test tubing and cleanout if necessary.

ATTENTION

Only use pipe dope on the pins. Do not dope the couplings. If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

9. RIH w/ completion string, MU ½ mule shoe, seat nipple w/ standing valve, testing tubing to 500 psi. Report leaks and replace.
10. Cleanout to PBTD (3168'), continue circulating until returns are clean.
11. P/U tubing and run +/- 200' of cap.string and land EOT is @ +/-3131'.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

12. Ensure tubing is not plugged prior to releasing the rig
13. N/D BOP's and N/U wellhead.
14. Return well to production.
15. R/D, move off location.

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 20 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir or application
TO DRILL" for permit for such proposals Bureau of Land Management

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FSL & 1385' FEL, SW/4 SE/4 SEC 14-T31N-R06W

8. Well Name and No.
ROSA UNIT #212A

9. API Well No.
30-039-27842
RCUD FEB14'07
OIL CONS. DIV.
DIST. 3

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-02-2007 MIRU. Csg = 250#, tbg = 120#. Bled to flow back tank, ND w/ xmas tree, head bolts corroded, had to saw off. NU w/ BOP & working platform, function tested BOP, unlanded tbg & removed tbg hanger. TDH & tagged top of fill @ 3149' = 19' fill, PBTD @ 3168'. NU w/ air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor, displaced 20 bbls form water w/ air. Circ coffee ground size coal & coal fines from 3149' to PBTD @ 3168', circ w/ air & recovered light coal fines w/ light form water, circ until clean & made soap sweeps, ND w/ air pack & TUH w/ tbg, hung off tbg @ 3100'. Made well safe for night, winterized rig pump & equipment.

01-03-2007 Csg = 410 #. Bled to flow back tank, TDH tag for fill, no fill entry overnight. TOH w/ tbg, measured & visually inspected tbg, recovered 99 sgls = 3089.88'. Made up seat nipple w/ retrievable standing valve, TIH w/ same on 2 7/8" prod tbg, wet tested in hole @ 900#, no leaks. Made up & TIH w/ Little Red overshot on 9/16" sandline, retrieved standing valve, broke down & loaded out w/ retrieving tools, TOOH w/ 2 7/8" production string tbg. Winterized circ pump & rig equipment, SDFN.

01-04-2007 Csg = 500#. Bled to flow back tank, MIRU w/ Dyna Coil, TIH w/ 2 7/8" slotted mud anchor w/ 2.28" f-nipple on 2 7/8" prod tbg w/ 1/4" stainless steel chem capillary tbg strapped to outside of prod tbg. NU w/ chem adapted tbg hanger, land tbg OA @ 3131'. ND w/ BOP & work platform, NU w/ chem adapted companion flange & new prod head, NU w/ air pack & pump off exp check @ 480#. Circ & unload wellbore of water, ND w/ air pack & rigged for rods, TIH w/ new rods & pump. Dressed polished rod w/ liner stuffing box, load cell & rod rotator. Spaced pump & filled tbg w/ form water, press test @ 500# w/ rig pump, solid test. Stroked pump to 500# w/ pulling unit, good pump action. NU w/ pump jack & hung on ready for production, well pumping good. Turn well to production department, release rig @ 1700 hrs, 1/4/07.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

NMOCD &

ACCEPTED FOR RECORD

FEB 14 2007

FARMINGTON FIELD OFFICE