

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 04 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0794916. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 27-5 Unit2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP8. Well Name & Number
San Juan 27-5 Unit 100N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30798

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1705' FNL & 1586' FEL, Section 1, T27N, R5W, NMPM

BHL: Unit J (NWSE), 2060' FSL & 2190' FEL, Section 1, T27N, R5W, NMPM

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD OCT 18 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/14/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 09:00hrs on 09/15/2010. Test-OK. RIH w/8 3/4" bit. Tag cmt @ 202'. 09/19/2010 Drilled ahead w/8 3/4" bit to 4917' - Inter TD reached 09/19/2010. Circ hole & RIH w/11 1/2" 7", 23#, J-55 LT&C set at 4895' w/ST@4199'. 09/21/2010 RU to cmt. 1st Stage - Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/ 3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/16sx(34cf-6bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/86sx(119cf-21bbls) Type III cmt w/1% CaCl₂, .25pps celloflake & .2% FL-52. Drop plug & displaced w/50bbls FW & 141bbls MW. Bump plug. Open ST & Circ. No cmt returns. Plug down @ 19:40hrs on 09/21/2010. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead (445sx(947cf-169bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lost Circ during pre-flush. Bump plug & close ST. Plug down @ 10:12hrs on 09/22/2010. RD cmt. WOC. Called BLM(Jim Lovato) & OCD(Kelly Roberts) @ 12:30hrs 09/22/2010. CBL showed 1st Stage cmt @ ST. 2nd Stage TOC @ 1300' w/good cmt up to 1630'. 09/23/2010 Jim Lovato(BLM) & Kelly Roberts(OCD) gave verbal approval to proceed 09/23/2010 RIH w/6 1/2" bit. Drill out ST # 4199'. PT 7" csg to 1500#/30min @ 14:00hrs on 09/23/2010. Test-OK. Drilled ahead w/6 1/2" bit to 8954' (TD) TD reached 09/26/2010. Circ hole & RIH w/21 1/2" 4 1/2", 11.6#, L-80 BTC (52jts), L-80 LTC (82jts), J-55 LTC (78jts) set @ 8951'. 08:00hrs RU to cmt. Pre-flush w/10bbls Chem wash, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail 266sx(526cf-94bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/139bbls FW. Bump plug. Plug down @ 09:24hrs on 09/27/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:30hrs on 09/27/2010. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

ACCEPTED FOR RECORD

OCT 13 2010

FARMINGTON FIELD OFFICE
BY T. Salvers

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 10-4-10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC