

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 21 2010**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-0784306. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Newsom A 16

9. API Well No.

30-045-25787

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1725' FSL &amp; 990' FWL, Section 10, T26N, R8W, NMPM

10. Field and Pool  
Baca GL / Basin FC11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐

New Construction

☐ Final Abandonment☐

Plugging

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut off

☐

Altering Casing

☐

Conversion to Injection

**13. Describe Proposed or Completed Operations**

Burlington Resources P&amp;A'd the subject well on 8/31/10 per the attached report.

**RCVD SEP 24 '10****OIL CONS. DIV.****DIST. 3****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 9/21/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****SEP 22 2010****FARMINGTON FIELD OFFICE****NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

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1725' FSL & 990' FWL, Section 10, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078430

API #30-045-25787

## Plug and Abandonment Report

Notified BLM and NMOCD on 8/20/10

08/23/10 MOL and RU rig. LO/TO equipment on location. Check well pressures: casing, 140 PSI; tubing, 0 PSI; bradenhead, 20 PSI. Blow down well. LD polish rod and stuffing box. TOH and LD 112 – ¾" rods, 3 -1.25" sinker bars and 2" top set pump. ND wellhead. NU BOP, test. PU on tubing and LD tubing hanger. SI well. SDFD.

08/24/10 Check well pressure: casing, 80 PSI; tubing and bradenhead, 20 PSI. TOH and tally 85 joints 2.375" EUE 4.7# tubing, F-nipple and 25' mud anchor. TIH with 6 – 3.125" drill collars, 3.875" Hurricane bit and tag fill at 2773' with 12' KB. RU power swivel. Establish circulation out casing with 100 bbls of water. Clean out fill to 2800'. Start drilling out CIBP; drill out and circulate clean. Tag at 3135'. TOH with 1 joint tubing and hang back swivel. SI well. SDFD.

08/25/10 Check well pressure: tubing and casing, 0 PSI; bradenhead, 20 PSI. TIH with power swivel and tag at 3155'. Load casing with 60 bbls of water and establish circulation. Start drilling; no cement down to 3200'. Drill out CIBP and chase down to 4581'. Attempt to TOH; bit and tubing hanging up on 4.5" casing collar. Attempt to work through; unable. Circulate casing clean for 25 minutes. Work bit and tubing free. Load casing with 30 total bbls of water. TOH with tubing and LD BHA. PU Plugging sub and TIH. Procedure change approved by Ray Espinoza and Bill Diers, BLM representatives.

**Plug #1** spot 64 sxs Class B cement (75.52 cf) inside casing from 4425' up to 3559' to cover the Mesaverde and Chacra tops.

TOH with tubing. SI well. SDFD.

08/26/10 Check well pressure: tubing and casing, 0 PSI; bradenhead, 20 PSI. Blow down bradenhead to 0 PSI. TIH with tubing and tag cement low at 3680'. Load casing with 50 bbls of water.

**Plug #1a** spot 16 sxs Class B cement (18.88 cf) with 2% CaCl<sub>2</sub> inside casing from 3680' up to 3464' to cover the Chacra top.

SI well and WOC. TIH with tubing and tag cement at 3507'. PUH to 2854'. Load the casing with 50 bbls of water.

**Plug #2** spot 16 sxs Class B cement (18.88 cf) inside casing from 2854' up to 2638' to cover the Pictured Cliffs top.

TOH and LD tubing. SI well. SDFD.

TOH and LD all tubing. Perforate 3 holes at 374'. Establish circulation out bradenhead with 26 bbls of water. Establish rate 1-1/4 bpm at 450 PSI.

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**Plugging Summary – Continued:**

08/27/10 Check well pressure: tubing and casing, 0 PSI; bradenhead, 20 PSI. TIH with tubing and tag cement at 2668'. TIH with 4.5" DHS cement retainer and set at 2538'. Pressure test tubing to 1000 PSI, held OK. Load the casing with 30 bbls of water. Pressure test casing to 1000 PSI, held OK for 5 minutes. Load casing with 1 bbl of water. TOH with tubing nad LD stinger. Hold COPCD Level I rig inspection. TIH with tubing to 2538'.

**Plug #3** with CR at 2538', spot 148 sxs Class B cement (174.64 cf) in 2 stages: 1<sup>st</sup> stage from 2538' up to 1538' to cover the Pictured Cliffs and Fruitland tops; 2<sup>nd</sup> stage from 1537' up to 538' to cover the Ojo Alamo and Nacimiento tops.

**Plug #4** with 160 sxs Class B Cement (188.8 cf) down the 4.5" casing from 374' to surface, circulate good cement out the casing bradenhead with 500 PSI. SI well. SDFD.

08/30/10 Open well, no pressure. TIH and tag cement at 10' in the 4.5" casing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the annulus.

**Plug #5** install P&A marker with 10 sxs Class B cement (11.8 cf). SDFD for repairs.

08/31/10 RD rig and equipment. Cut off anchors. MOL.

Jimmy Yates, ConocoPhillips representative, was on location.

Ray Espinoza and Bill Diers, BLM representatives, were on location.

Leroy Serrano and Stan Terwilliger, ConocoPhillips representatives, conducted rig inspection on 8/27/10.