

Submit 3 Copies To Appropriate District
Office
District.I
1625 N. French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29370
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: GOLDEN BEAR
4. Well Location Unit Letter P : 1081 feet from the SOUTH line and 1031 feet from the EAST line Section 2 Township 29N Range 13W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5402' GR		9. OGRID Number 5380
		10. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **TEMPORARILY ABANDON** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

Please also see the attached MIT chart.

RCVD OCT 27 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 10/26/10
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector, District #3 DATE NOV 02 2010

Conditions of Approval (if any):

NMCD T/A EXPIRES 10/22/2015

Golden Bear 01**10/19/2010**

MIRU. TOH & LD rods, tbgs, & pmp.

10/20/2010

TIH 4-1/2" csg scr. Tgd @ 1,400'. No ti spots. PC perms fr/1,331' - 1,339'. TOH. TIH 4-1/2" RBP. Set RBP @ 1,315'. Ld 4-1/2" csg w/15 BLW. TOH 40 jts 2-3/8" tbgs & BHA. Ld csg w/3 BLW.

10/22/2010

PT 4-1/2" csg to 555 psig for 30 min w/psig chart. Tstd OK per Kelly Roberts w/NMOCD. TIH retr hd. Rls RBP. TOH w/RBP. SWI. RDMO. Well is TA. WO frac.

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EST. REPAIRABLE
FOR NEEDED
10-22-10

RCVD OCT 22 10
DA COMB. DIV.
DIST. 3

SF
SOUTHERN FLOW
COMPANIES INC.
80-448-29370
Soc 2 T-89-N-12-8564 size

METER NUMBER	5022 T-89-N-12-8564 size
TIME PUT ON	9:45 AM
DATE PUT ON	10-22-10
TIME TAKEN OFF	10:16 AM
DATE TAKEN OFF	10-22-10
MP-1000-IHR	Golden Bear #1
SIGHTED	10/1/10
	X12