

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31292
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: WF STATE 2
4. Well Location Unit Letter C : 875 feet from the NORTH line and 1450 feet from the WEST line Section 2 Township 30N Range 14W NMPM County SAN JUAN		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5676'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FC/HARPER HILL FRUITLAND S PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD SEP 29 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 9/27/2010
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 02 2010
Conditions of Approval (if any):

WF STATE 2 #2
Section 2, T 30 N, R 14 W / API 30-045-31292
San Juan County, New Mexico

Plug and Abandonment Procedure

Surf csg: 8-5/8", 24.0#, J-55 csg @ 140'. Cmt 130 sx, circ cmt to surface.
Prod csg: 5-1/2", 15.5#, J-55 csg @ 1,401'. Cmt 160 sx cmt, circ cmt to surface.
PBTD: 1,375'
Tbg & Pump: 2-3/8" x 2" x 12' x 16' TWE (DV) CDI pmp w/2' SM grooved plngr & 1-1/2" x 1' strainer nipple, 40 jts 2-3/8" tbg. EOT @ 1,319'.
Rods: on-off tool, spiral rod guide, 1 – 1-1/2" sb, 13 K shear tl, 2 – 1-1/2" sbs, 47 – 3/4" rods, 4 – 3/4" rod subs (4', 4', 4' & 4') & 1-1/4" x 22' PR w/10' lnr.
Perforations: Fruitland Coal: 1,082' – 1,087'
1,179' – 1,181'
1,283' – 1,290'
Tops: Pictured Cliffs: 1,290'
Lower Fruitland Coal: 1,278'
Fruitland: 652'
Kirtland: surface

Please notify BLM and NMOCD 48 hours prior to beginning plugging operations

- 1) Clamp off rods. Remove PU and concrete pad.
- 2) MIRU PU. MIRU flowback tank.
- 3) Confirm the bradenhead holds no pressure. If bradenhead holds pressure, perforate please contact Alec Bridge for revised procedure.
- 4) Release on-off tool. TOH & LD rods.
- 5) ND WH. NU BOP.
- 6) Pressure test tubing to 3,000 psig. Release pressure. TOH with tubing and pump.
- 7) TIH with 5-1/2" casing scraper to 1,070'. TOH.
- 8) TIH with 5-1/2" CICR. Set CICR at 1,032'.
- 9) Sting out of CICR. Pressure test 5-1/2" casing from surface – 1,032' to 550 psig for 30 min on a chart. If pressure test fails, tag and spot subsequent plugs as necessary.
- 10) MIRU cement equipment.
- 11) Pump 9 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing from 982' – 1,032' (cement volume is calculated with 50% excess).

- 12) Pump 17 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing and spot balance plug from 602' – 702' (cement volume is calculated with 50% excess).
- 13) Pump 37 sx class "B" cement (15.6 lb/gal & 1.18 ft³/sx) down tubing and spot balance plug from surface – 215' (cement volume is calculated with 50% excess).
- 14) TOH with tubing.
- 15) ND BOP. Wash out BOP.
- 16) WOC 6 hrs.
- 17) Cut off wellhead. Fill in casing as needed with cement. Install P&A marker that complies with all regulations.
- 18) RDMO PU. RDMO cement equipment.
- 19) Cut off anchors and reclaim location.

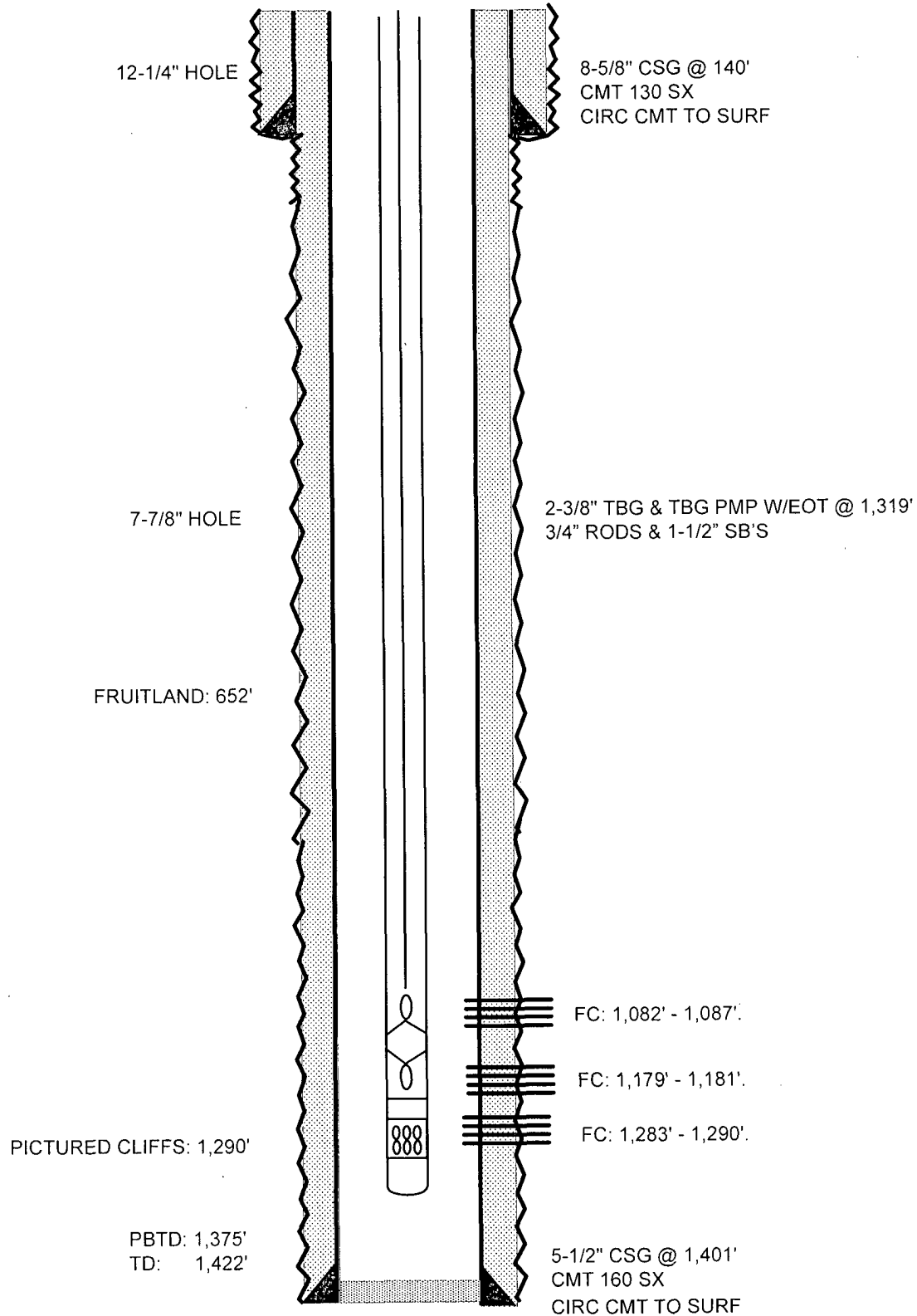
Regulatory:

1. Submit C-144 form.
2. Submit NOI for P&A on form C-103.
3. Submit a post work sundry on form C-103 which in composes the P&A work and location work with in 30 days of completing all required restoration work.

Equipment:

1. 1 flowback tank
2. 5-1/2" casing scraper
3. 5-1/2" CICR
4. P&A marker
5. 63 sx cl "G" cmt

WF STATE 2 #2
API 30-045-31292
CURRENT WBD



WF STATE 2 #2
API 30-045-31292
PROPOSED P&A

