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Office	ropriate District		State of rgy, Minerals a			Ouroec				Form C	
District I	he NIM:07240	Liic	igy, willicials a	iiu ivatt	nai ixcs	ources	WELL A	PLNO		June 19	, ZC
1625 N. French Dr., Hobbs, NM 87240 District.II 1301 W. Grand Ave., Artesia, NM 88210 District.III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.						30-045-33340					
						5. Indicat			_		
1000 Rio Brazos Rd., Azt District IV	tec, NM 87410		Santa Fe	e, NM 8	7505		ļ <u></u>	ATE 🗌		E x	
1220 S. St. Francis Dr., Sa 87505	anta Fe, NM					,	6. State C	Oil & Gas l	Lease No		
(DO NOT USE THIS FO DIFFERENT RESERVO PROPOSALS.)	ORM FOR PRO	OPOSALS T		DEEPEN (OR PLUG		7. Lease	Name or U SEAR	Jnit Agree	ement Nar	ne:
1. Type of Well: Oil Well Gas Well X Other							8. Well Number				
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·				9. OGRIE				
XTO Energy Inc							 	538			
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410							10. Pool name or Wildcat BASIN FRUITLAND COAL				
4. Well Location											
Unit Letter	<u>P</u> :	1240	feet from the	SOT	JIH	line and	870	_ feet from	the	EAST	_1
Section	2				Range	13W	NMPM	Sales and sees to	County	SAN J	UA
		11. E	Elevation (Show			B, RT, GR,	etc.)				
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Golden Bear 07 (PA)

10/18/2010

Contacted Kelly Roberts w/NMOCD @ 04:06 p.m. & BLM cmt In & advised that P&A procedures were commencing. MIRU. TOH & LD rods & pmp. TIH 4-1/2" csg scr, xo & 42 jts 2-3/8" tbg. No ti spots. TIH 4-1/2" CICR, setting tl & 39 jts 2-3/8" tbg. Set CICR @ 1,240'. TOH & LD 1 jt tbg. Ld 4-1/2" csg w/18 BLW. TOH 39 jts tbg & setting tl. Ld TCA w/3 BLW. PT 4-1/2" csg to 590 psig for 30 min w/psig chart. Tstd OK. TIH w/tbg. EOT @ 1,225'.

10/19/2010 Ld & PT BH to 300 psig. Tstd OK. Ppd 43 sks Type B cmt (mixed @ 15.6 & 1.18 ft/sx yield 50.74 cu/ft). Pmp cmt plg fr/1,240' - 674'. TOH & & LD 2 jts 2-3/8" tbg subs & 20 jts 2-3/8" tbg. TIH 2 jts 2-3/8" x 10' tbg subs. EOT @ 603'. Ppd 16 sks Type B cmt (mixed @ 15.6 & 1.18 ft/sx yield, 18.88 cu/ft). Pmp cmt plg fr/603' - 393'. TOH 2 jts 2-3/8" x 10' tbg subs & 15 jts 2-3/8" tbg. EOT @ 96'. Ppd 16 sks Type B cmt (mixed @ 15.6 & 1.18 ft/sx yield, 18.88 cu/ft). Circ 2 bbls cmt to surf. TOH & LD 3 jts 2-3/8" tbg. RDMO 10/20/2010

Cut off WH. Weld on P&A marker. FR for P&A.