Form 3160-5 (August 2007)

## UNITED STATES 💉 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

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NMSF-078099 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals: a

		Saon proposais:	17777	1 1		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well					No.	
2. Name of Operator		Duragii	of Land Mana	GINTHER #21H	I	
XTO ENERGY INC.		Dillean	01 ====================================	9. API Well No.		
3a. Address	3b. Phone No. (include area code)		30-045-34773			
382 CR 3100 AZTEC, NM 87410	505-333-3176	505-333-3176		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey L.		BASIN FRUI				
SHL 1215' FNL & 1220' FEL NENE	SEC.13(A)-T	27N-R13W N.M.P.1	м.			
BHL 755' FSL & 726' FEL SESE	SEC.13(P)-T27N	-R13W		11. County or Pa	rish, State	
	<del></del>			SAN JUAN	<u>NM</u>	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION				
Notice of Intent	Acidize	Dеереп	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	n ·	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	e X	Other CORRECTION	
	Change Plans	Plug and Abandon	Temporaril	y Abandon 💃	COMPLETION	
Final Abandonment Notice			Water Disp	_ <u>-œ</u>	COMPLETION	
	Convert to Injection	on Plug Back	water Disp	_S	UMMARY	
following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspect XTO Energy Inc. has completed thi 9/27/2010  MIRU. ND WH. NU BOP. TIH 3-7/8" of 9/28/2010  Circ w/ret of drill mud. Tgd PBTD 9/29/2010  TOH w/tbg.  9/30/2010  TIH BP, SN & 2-3/8" 4.7#, J-55, 8. fr/1,737' - 4,179'. TIH 2" x 1-1/Gd PA. Clmpd off rods. RDMO. FR for Please note the correction to the depth is 4,179'.	one bit, bit su  @ 4,179'. FC p  rd, EUE tbg. ND 2" x 12' RWAC-Z or D&C. WO cons	y after all requirements, in following:  b, & tbg. Tgd FC or free fr/1,737' - 4  BOP. NU WH. SN @ pmp & rods. Seat of tuction.	perfs fr/1,7 ,179'. 1,590' w/EOI	737' - 4,179' RCVD OIL (	OCT 13'10 OCT 13'10 ONS. DIV. DIST. 3 C perfs psig. Tstd OK.	
14. Thereby certify that the foregoing is true and correct		1				
Name (Printed/Typed) TEENA M. WHITING		Title REGULA	Title REGULATORY COMPLIANCE TECHNICIAN			
Signature Jema M. White		Date 10/6/2010				
		DERAL OR STATE OF	<del></del>	ACHEPIE	D FOR RECORD	
Approved by		Title		Date	08 2010	
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the sub-	ify that Office		CACSSACT.	ON FIELD-OFFICE		
entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, r		son knowingly and willfully to n	nake to any departme			
fictitious or fraudulent statements or representations as to any materials	tter within its jurisdiction	William and winding to it		or agencyronamor	States-any-raise,	