

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2010

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078773
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FNL & 2525' FEL, Sec 34, T31N, R5W		8. Well Name and No. Rosa Unit #184C
		9. API Well No. 30-039-30143 ✓
		10. Field and Pool or Exploratory Area Blanco MV/Basin MC/Basin DK
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Mancos Comp.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-22-10 – MIRU AWS #506. Prepare well for Mancos completion and commingle as authorized by AZT-3485. ✓

9-23 thru 9-29-10 – Fish existing production tubing and packer. Left some fish in hole at 8324'

9-30-10 – Set RBP @ 7770'. Perf Lower Mancos 7545'-7685' with 36, 0.34" holes.

10-1-10 – TIH with 3-1/2" frac string and set packer @ 6458'

10-2-10 – Frac lower Mancos with 14,833# 100 mesh sand followed with 44,331# 30/50 mesh Ottawa sand followed with 92,026# 20/40 mesh Ottawa sand.

RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature 		Date 10/21/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD
OCT 25 2010
FARMINGTON FIELD OFFICE
BY

Reesa Unit #184C – Page 2

10-3 thru 10-12-10 – Flow and test Mancos ✓

10-13-10 – TOH with 3-1/2" frac string and packer

10-14-10 – Retrieved RBP that was set @ 7770'

10-15 thru 10-16-10 – Mill on remaining fish in hole. Push remaining fish to PBTD. Left 6' x 2.25" ext, 4' x 2.25" ext, 3' spear and packer body in hole. Estimated top of fish @ 8380' ✓

10-19-10 – Land well as follows: 263 joints 2-3/8", 4.7#, J- 55, EUE 8rd tubing, 1.81' F-nipple @ 8328', 1 joint tubing, ½ mule shoe @ 8362'. ✓