RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 20 2010

Sundry Notices and Reports on Wells	Bureau of Land Management
1. Type of Well GAS	5. Lease Number SF-078171 6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name
BURLINGTON RESOURCES OIL & GAS COMPANY LP	8. Well Name & Number
 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 	Lloyd 2 9. API Well No.
4. Location of Well, Footage, Sec., T, R, M	30-045-26641 10. Field and Pool
Surf: Unit G (SWNE), 1840' FNL & 1710' FEL, Section 24, T30N, R11W, NMPM	Blanco MV 11. County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORED Type of Submission X Notice of Intent X Abandonment Change of Plans Recompletion New Construction	Other -
Subsequent Report Plugging Non-Routine Fract Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inject	OIL CONS. DIV.
13. Describe Proposed or Completed Operations Burlington Resources wishes to P&A the subject well per attached procedures and well be	ore schematic.
14. I hereby certify that the foregoing is true and correct. Signed Rhonda Rogers Title Sta	taff Regulatory Technician Date 9/20
(This space for Federal or State Office 1186) APPROVED BY	Date SEP 2 2 2010
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips LLOYD 2

Expense - P&A

Basin MV

Lat 36° 47' 58.056" N Long 107° 56' 21.012" W API: 3004526641 1840 FNL - 1710 FEL, Spot G, Section 24 -T 030N - R 011W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste

fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing and bradenhead pressures. NU relief line and blow down well. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes, NoX, Unknown Tubing: Yes, NoX Packer: Yes, NoX, Unknown, Type
4. Load casing and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as necessary. 35 84' 34'4'
5. Plug #1 (Chacra top, 3684'-3784'): Mix 12 sxs Class B cement. TiH and spot balanced plug inside casing to cover the Chacra top. PUH. 7 * CASING Shee 3/04' - 3004'
6. Plug #2 (Liner top @ 2887'): Mix 24 sxs Class B cement. TIH and spot balanced plug inside liner and casing to cover the line top. PUH. (2937-2537) 2792 2692
7. Plug #3 (Pictured Cliffs top, 2642'-2742'): Mix 29 sxs Class B cement. Spot balanced plug inside casing to cover the Pictured Cliffs top. PUH.
2467 2367
8. Plug #4 (Fruitland top, 2262'-2362'): Mix 29 sxs Class B cement. Spot balanced plug inside casing to cover the Fruitland top
TOH with tubing.

into the squeeze holes. Mix 97 sxs Class B cement, squeeze 56 sxs outside the casing and leave 47 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.

10. Plug #6 (9-5/8" Surface casing shoe, 275'—Surface): Perforate 3 squeeze holes at 275'. Establish circulation out

9. Plug #5 (Kirtland and Ojo Alamo tops, 1348'-1512'): Perforate 3 holes at 1542'. TIH and set a CR at 1462'. Establish a rate

1537

1537 1283

- bradenhead with water and circulate the BH annulus clean. Mix approximately 100 sxs Class B cement with CaCl2 and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic ConocoPhillips Well Name: LLOYD #2 inface Legal Location Nell Configuration Type Edit 3004526641 NEW MEXICO 1340'N 1710'E,Z4030N-011W Original KB/RT Elevation (f) BLANCO MV (PRO MEETE | Ground Elegation (10 KB-Casing Flange Distance (1) KB-Tiblig Haiger Distance (1) 6,281.00 6,293.00 12.00 6,293.00 6,293.00 Well Config: - 30045266410000, 8/25/2010 1:55:58 PM ftKB (MD) Frm Final Schematic - Actual 0 12 NACIMIENTO, 12 -Surface Casing Cement, 12-225, 12/31/1985, 224 135 sxs Class B; circulated 7 bbls to surface 225 Surface, 9 5/8in, 36.00lbs/ft, J-55, 225 ftKB 232 Temorarily Abandoned Wellbore 1,368 OJO ALAMO, 1,368 -1,462 KIRTLAND, 1,462 2,312 FRUITLAND, 2,312 -2,692 PICTURED CLIFFS, 2,692 2,850 LEWIS, 2,850 -2,886 2.896 Intermediate Casing Cement, 1,815-3,054, 1/3/1987, 201 sxs Class B 65/35 Poz tailed 2,972 w/100 sxs Class B; lost circulation TOC @ 3,053 1815' (CBL 1/24/1986) Intermediate, 7in, 20,00lbs/ft, K-55, 3,054 ftKB 3,054 3,734 CHACRA, 3,734 4,172 PBTD, 4,172 4,296 MESAVERDE, 4,296 4,299 4,309 4,394 Cement Retainer, 4,394-4,400 4,400 Hydraulic Fracture, 1/19/1996, 4,440 Frac'd Cliffhouse w/15,900# Cliffhouse, 4,440-4,446, 1 / 19/1996 4,446 20/40 AZ sand Hydraulic Fracture, 1/10/1996, 4,536 MENEFEE, 4,536 Frac'd Upper Menetee w/78,000# 4,566 20/40 AZ sand and 2,703 bbls Upper Menefee, 4,566-4,902, 1/10/1996 4,813 water Hydraulic Fracture, 1/9/1996, 4,902 Frac'd Lower Menefee 4,946 w/55,000# 20/40 AZ sand and Lower Menetee, 4,946-5,004, 1/9/1996 2,463 bbls water 5,004 Hydraulic Fracture, 1/25/1987, 5,049 POINT LOOKOUT, 5,049 Frac'd Point Lookout w/19,000# Fish, 4,813-5,313, 500' of 2 3/8 to left in hole. 5.080 20/40 sand abd 42,253 gals Massive Point Lookout, 5,080-5,113, slickwater l1*1*25/1987 5,113 Hydraulic Fracture, 1/24/1987, 5,132 Lower Point Lookout, 5,132-5,345, 1/24/1987 Frac'd Point Lookout w/89,100# Liner Cement, 2,887-5,514, 1/7/1987, 50 sxs 5,313 20/40 sand and 111,751 gals Class B 50/50 Poz followed w/290 sxs Class treated water 5,345 B 50/50 Poz; reversed out 5 bbls; CBL shows 5,502 80-90% bond to liner top (CBL 1/9/1996) Cement Plug, 4,172-5,514, 10/21/2003, 5,503 Plugged w/250 sxs Type III neat; Tagged TOC 5,513 on top of retainer @ 4172' 5,514 Liner, 4 1/2in, 10.50lbs/ft, J-55, 5,514 ftKB 5,615 TD, 5,615 Cement Plug, 5,514-5,615, 1/8/1987, PBTD Page 1/1 Report Printed: 8/25/2010

		Proposed Sch	nematic				
220 Table 2000	ocoPhillips	LLOYD #2	(4) (1/4/43) / 4 4 4 / 1/4/4/4/4				
istrict IORTH	Field Name BLANCO MV (PRO	API / UWI #0078 3004526641	Cou SAN	nty I JUAN		State/Province NEW MEXICO	
	pud Date Surface Legal Location	0.2	- 1	Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
(2),	31/1985 1840'N 1710'E,24-030N-011\ Well Coi			,710.00 4.⊃9. AM	E	1,840.00	I N
ftKB	Well Co.	ilig 50043280410000, 0	1/20/2010 10.3·	4.20 AN	<u>!</u>	T	
(MD)		Schematic - Actual				Frm_F	inal
0			\$5-Casing Shoe,				
12	Surface Casing Cement, 12-225,				NACIMIEN	ITO, 12	
224	bbls to surface						
225			ice, 9 5/8in, 8.921 rarily Abandoned				
232	<u> </u>	TO STATE OF THE ST	\$5-Casing Shoe,		-		
1,368		Plug A	44-Kt & OA Outsi	de, 1318	-1512	OJO ALAM	10,1,368
1,462			44-Kt & OA Inside			KIRTLANE	, 1,462 -
2,312		Plug x	73-Ft Top, 2,262	2,362	Mar ann deirean aidhliche, adhré airsgeach tidlicealtaigh a ghle guid tid	FRUITLAN	D, 2,312 -
2,692		Plug i	#2-PC Top, 2,642	2,742		PICTURED CL	
2,850	40 mm		\$2-Liner Top, 2,83			LEWIS,	2,850
2,886			#2-Liner Top, 2,86 nediate Casing Co		15_3 054		
2,896	į.		987, 201 sxs Clas				
2,972	E	REAL PARTS 1	0 sxs Class B; lo: (CBL 1/24/1986)		ion TOC @		
3,053	<u>E</u>		(CDL 172471500) nediate, 7in, 6.456		B, 3,054		
3,054		ftKB				CHACRA	3 734
3,734 4,172	(PBTD, 4,172)	Plug x	#1-Ch Top, 3,684	-3,784		CHACKA	1 2 1 24
4,296	(1010, 4,112)			****		MESAVERI	NE 4 296
4,299						WILSAVENE	/L, 4,230
4,309							
4,394							
4,400		Cerne	nt Retainer, 4,394	4-4,400			
4,440	Hydraulic Fracture, 1/19/1996,						
4,446	Frac'd Cliffhouse w/15,900#	Cliffh	ouse, 4,440-4,44	6,1/19/19	96)		
4,536	Hydraulic Fracture, 1/10/1996,		gaterna aray ere aray permana y terres a signi a consecutiva que	a to other produces as a free money of the ex-	and the state of t	MENEFEE	, 4,536
4,566	Frac'd Upper Menefee w/78,000# 20/40 AZ sand and		<u> </u>				
4,813	2,703 bbls water	Upper	r Menetee, 4,566	-4,902, 1 <i>1</i>	10/1996		
4,902	Hydraulic Fracture, 1/9/1996, Frac'd Lower Menetee						
4,946	w/55,000# 20/40 AZ sand and	1 / 11 N 1 (2) (2) (3) (4) (1) / 12 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	r Menefee, 4,946				
5,004	2,463 bbls water Hydraulic Fracture, 1/25/1987,	hole.	4,813-5,313, 500				
5,049	Frac'd Point Lookout w/19,000#	Mass	ive Point Lookout	5,080-5,	113,	POINT LOOK	OUT, 5,04
5,080	20/40 sand abd 42,253 gals \ slickwater	1/25/1 Lowe	r Point Lookout, 5	,132-5,34	15,]		
5,113	Hydraulic Fracture, 1/24/1987,	1/24/	1987				
5,132	Frac'd Point Lookout w/89,100#		Cement, 2,887-5, B 50/50 Poz folic				
5,313	20/40 sand and 111,751 gals treated water	-Class	8 50/50 Poz; rev	ersed out	5 bbls; CBL		
5,345	w .	show 1/9/19	's 80-90% bond t 396)	o liner top	(CBL		
5,502 5,503		Cerne	nt Plug, 4,172-5,5				
1		TAIN NANGITAL II	ed w <i>i</i> 250 sxs Ty _i on top of retainer		Tagged		
5,513 5,514		Liner,	4 1 /2in, 4.052in,	_	3, 5,514		
5,615	TD, 5,615	ftkB Ceme	nt Plug, 5,514-5,6	:15 1 <i>1</i> 9#1	987 DETEN		
2,013	[10,5,013]	Cente	nii may, 3,314-3,0	, 170713	טוטי, דטוט		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 2 Lloyd

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Chacra plug from 3584' 3484'.
- b) Place a cement plug from 3104' 3004' to cover the 7" casing shoe.
- c) Place the 4 1/2" Liner top plug from 2937' 2837'.
- d) Place the Pictured Cliffs plug from 2792' 2692'.
- e) Place the Fruitland plug from 2467' 2367'.
- f) Place the Kirtland/Ojo Alamo plug from 1537' 1283' inside and outside the 7" casing.
- g) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.