

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM012201	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		Contact: MARY CORLEY E-Mail: corleyml@bp.com	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 36 T28N R8W Mer NMP At surface NENE 0790FNL 0990FEL 36.62295 N Lat, 107.62634 W Lon At top prod interval reported below At total depth		8. Lease Name and Well No. BLANCO LS 12	
		9. API Well No. 30-045-07049-00-C2	
		10. Field and Pool, or Exploratory OTERO CHACRA	
		11. Sec., T., R., M., or Block and Survey or Area Sec 36 T28N R8W Mer NMP	
		12. County or Parish SAN JUAN	
		13. State NM	
14. Date Spudded 04/12/1953		15. Date T.D. Reached 05/01/1953	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/13/2004	
17. Elevations (DF, KB, RT, GL)* 5916 GL			
18. Total Depth: MD 4806 TVD		19. Plug Back T.D.: MD 4806 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 SW	25.0	0	252		125		0	
8.750	7.000 J55	23.0	0	3986		300		2200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4045							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3345	3500	3345 TO 3500	0.400	54	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3345 TO 3500	252,148# 16/30 BRADY SAND, 70% QUALITY FOAM & N2

ACCEPTED FOR RECORD

FEB 13 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	01/12/2004	12	→	1.0	120.0	1.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	35.0	→	2	240	2		PGW	

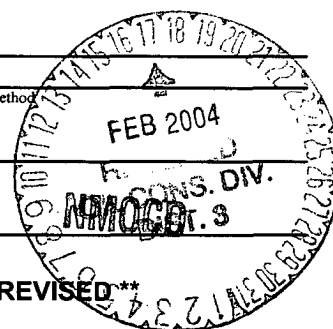
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27231 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE				MESAVERDE OJO ALAMO KIRTLAND PICTURED CLIFFS CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	1550 1587 2392 4028 4140 4628 4764

32. Additional remarks (include plugging procedure):

Please see attached for well completion subsequent report. Production is downhole commingled with the Mesaverde.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27231 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 02/13/2004 (04MXH0239SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/27/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**Blanco LS #12
Recompletion & Downhole Commingling Subsequent Report
01/27/2004**

12/22/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok. TOH w/2-3/8" production TBG. RU WL unit. TIH w/CIBP & set @ 3611'. Pressure test CSG to 500#. Test Ok.

12/23/2003 RU & perf Chacra formation w/3 SPF, .400 inch diameter, 18 shots/ 54 holes:
3345' - 3350'; 3378' - 3382'; 3470' - 3475'; 3496' - 3500'.

Shut down operations waiting on Frac.

01/07/2004 Spearhead 500 gal 15% HCL, establish injection rate, & frac w/252,148# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke overnight.

01/08/2004 Flow back thru 1/4" choke. @ 08:30 upsized to 1/2" choke & flowed back 6 hrs. Upsized to 3/4" choke and flowed back overnight.

01/09/2004 Opened well to flow back thru 2" line for 1 hr. TIH & tag sand @ 3338'. C/O to CIBP set @ 3611'. PU above perfs & secure well for weekend.

01/12/2004 Blow down well. TIH & tag fill @ 3600'. RU & Flow test well for 12 hrs thru 3/4" choke. 120 MCF Gas, Trace Oil, Trace WTR. FCP 35#. TIH & C/O to CIBP @ 3611'. DO CIBP. Circ hole @ 4120'. TOH. TIH w/2-3/8" production TBG & land @ 4045'. ND BOPs. NUWH. Secure well & SDFN

01/13/2004 Pull TBG Plug set @ 4011'. RDMOSU Service unit released @ 11:30 hrs.

Returned well to production - downhole commingling Chacra, and Mesaverde.