Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FOR APPROVED
OMB NO. 1004-0137

		В	UREAU OF LA	ND MAN	AGEME	NT HE		_ \	لمسا		3 NO. 1004-0137 November 30, 20	100	
	WEII	COMPI	ETION OR RE	COMPLI	FTION R	PEPORT A	ND L	OG		5. Lease Serial No			
	WEL					7MU F		2 M 1	n: 35	NM 05791			
1a. Type of	Well Completion:	Oil Well [Gas Well D	Dry (Other					6. If Indian, Allot			
u. Type or	Сощренон.	Other			ocepeu [-	1411P	Hit Wildards		7. Unit or CA Ag	reement Name and	i No.	
2. Name of 0	Operator									8. Lease Name an	d Well No.		
Rober	t L. Bayless	, Produce	r LLC							Graham l	B WN Federa	#11G	
3. Address						3a. Phone N	No. (inc	lude area co	de)	9. API Well No.			
PO Bo	x 168, Farn	nington, N	NM 87499		_	(505)	326-2	2659		30-045-31	708	· · · · · · · · · · · · · · · · · · ·	
4. Location	of Well (Repor	t location cle	early and in accorda	nce with Fed	eral require	ments)*				10. Field and Poo	l, or Exploratory		
At Surfac	e 725' FI	NL & 136	0' FWL							Basin Fruitland Coal			
At top p	rod. interval r	eported belo	ow .							11. Sec., T., R., M., on Block and			
At total	depth Same									Survey or Area Sec 4, T27N, R8W 12. County or Parish 13. State			
	Same									San Juan		NM	
14. Date Sp	udded	15. Date T.	D. Reached	—— т	16. Date Cor	npleted				17. Elevations (D			
12/1/	03	1	2/8/03		□ D8	ka 🗹 R	Ready to	Prod.	2/9/04	5921 GL			
18. Total D	epth: MD	2250 19). Plug Back T.D.:	MD IVD	2171		2	0. Depth Br	ridge Plug Se	: MD TVD	None		
21. Type El	ectric & Other	Mechanical i	Logs Run (Submit co	opy of each)	_	22.	Was we	ell cored?	√ No [Yes (Submit ana	lysis)		
	ction Log,		-	,		,	Was D	ST run?	☑ No [Yes (Submit rep			
						.]	Direction	onal Survey?	✓ No	Yes (Submi	it copy)		
23. Casing	and Liner Reco	rd (Report a	ll strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft	.) Top (MD)	Bottom (, ,			No. of Sk Type of Ce		Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
8 3/4	7" / J55	20	Surface	e 140 None 60 sx-Class B 3% Cat				12,6	surface	None			
6 1/4	4 1/2" / J55	10.5	Surface	2224		None			ium Lite Hig	e High 98.7 surface		None	
_		 						Strength Cla	82 B			<u> </u>	
												<u> </u>	· · · · · · · · · · · · · · · · · · ·
24. Tubing Size	Record Depth Set	000	Packer Depth (MD)	Size		Depth Set (MI	- T	Pooker D	epth (MD)	Size	I Death Set (MD)	Pooles D	pth (MD)
2 3/8"	212		None	3126		Deptil Set (MI	"	raukei D	epin (IVII)	3126	Depth Set (MD)	Packet Di	spin (IVID)
25. Produci	ing Intervals			 	26	. Perforation R	Record					·	
	Formation		Тор	Botto	m	Perforate	Perforated Interval Size			No. Holes	Perf. S	tabus	
A) Fruitian	d Coal		2050	2117	<u>' </u>	2050 - 2070 .34"			60		وه کرو و درستان		
B)							- 2088		.34"	30		15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	H 10 3
<u>C)</u> D)			2102 -	2102 - 2117 .34"			45	1 25	4				
	racture, Treatm	ent, Cement	Squeeze, Etc.	<u> </u>						.1	1	FFB 20	nn4
Depth Interval Amount and Type of Material													
2050 - 2088 500 Gal 15% HCl Acid, 64,000 Gal Delta Frac, 135,000 lbs. 20/40 Mesh Sand													
2102 - 2117 500 Gal 15% HCl Acid, 40,000 Gal Delta Frac, 75,000 lbs. 20/40 Mesh Sand OF OR CONS. DIV.							3						
						-						، ۽ ڪهري	
28. Produc	tion - Interval A	1			_						70		. n. 3
Date First Produced	Test	Hours	Test Production	Oil	Gas MCF	Water		Oil Gravity	Gas	ACCEPTED	tend peri	KaE.C.	1 Mines
2/9/04	Date 2/9/04	Tested 3	 	BBL	No Flow	BBL]	Corr. API	Gravity	Flow	s off mean	HUL	
Choke Size	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas: Oil	Well St	atus	0.2004		
3/4"	Flwg. SI 0	Press. 350	Rate	BBL	MCF No Flow	BBL	{	Ratio	Shutin	FFR 1	3 2004		
	ction - Interval									CARRAINGTA	n elett eler	CE	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API	Gas Gravity	1303	Viethod -		
Choke	Tog. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oil	Well St	atus .	. ***		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL		Ratio					

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status													
Date First East Date Traff Test Date Test Date Test Date	28b. Product	tion - Interval (3					· · · · · · · · · · · · · · · · · · ·			<u></u>		
Produced Date Tested Production BEL MCF BEL Corr. AFT Gravity The Press Cog Date Company Comp	Date First	.,		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Size Production Descriptions	Produced	1		Production	BBL	3	BBL		Gravity				
Size Production Descriptions	Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Status		······································		
Description of Case Description Test Did Case Water Did Core. APT Core.	Size		1 -	Rate	BBL	MCF	BBL	Ratio	1				
Date Form Test		SI											
Date Form Test	28c. Produc	tion - Interval I	D										
Choke Top, Press. Cop. 14 Hr. Oil Con. Water Gos.: Oil Wall Status Size Freq. Press. Res. BBL MCF BBL Ball. Cop. 15 BBL Ball. BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	Date First			Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	**************************************		
Cheke The Prote Cap	Produced	Date	Tested			MCF	BBL	Corr. API	Gravity				
Size Programment of Control and For Fund, ventural, etc.) 32. Disapposition of Control (Solid-Lond For Fund, ventural, etc.) 33. Statement of Descriptions of Control Control (Solid-Lond Augment) 34. Thorewas of Process Zones (Indicated Augment) 35. Statement of Descriptions of Control Indicated Indica		1.											
28. Disposition of Olio (Solid, and for fuel, vented etc.) Shortly, writing on pipeline connection 30. Summary of Young Code, (Solid, and for fuel, vented etc.) Shortly, writing on pipeline connection Solid important scenes of porceity and contents thereof: Cored intervals and all dell-steen vent, including depth interval tended, cushicen used, time tool open, flowing and short-in pressurers and recoveries. Fromation Top Bottom Descriptions, Contents, etc. Name Top Mons. Depth. Top Fromation 1832 2136 Coal, sandstron, asterral gas Fruitland 1852 Pictured Cliffs 2126 2259 Sandstron, asterral gas Fruitland 1852 Pictured Cliffs 2126 Solid-send-benical Logs (I fall set rep(4) 2. Geologie Report 3. DST Report 4. Directional Survey 5. Sandy Notices for plugging and consents wordination in complete and correct as determined from all available records, (see attached instrusions)* Name (please print) Kevin H. McCord Title Petroleum Regiseere Date 2/11044 Title Petroleum Regiseere Title Date: 2/11044	Choke	Tbg. Press.	Csg.	24 Hr.				1	Well Status				
29. Disposition of Gine (Solid, used for First, version et of: Show all important zones of promity and contents thereof: Cored intervals and all drill-stem starts, including depth interval toxols, custions used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top	Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
Shorth, walfing on placifies connection 31. Formation (Log) Markers Show all important zones of porously and contents thereof: Cored intervals and all dill-stem tests, including depth interval totale, cashion used, time tool open, flowing and short-in pressures and recoveries. Formation Top Botton Descriptions, Contents, etc. Name Top Mess. Depth Oje Alamo 1232 Fractional 1832 2126 Coad, sandstoon, natural pes Frictional 1832 Pretrieved Cliffs 2116 2250 Sandstoon, natural pes Frictional Tristend 1832 Pretrieved Cliffs 2116 2250 Sandstoon, natural pes Frictional Cliffs 1832 Frictional remarks (include plugging procedure): 33. Circle endoared attachments: [T] Electrical/Mechanical Log (I full set regid) 2. Goologie Report 3. DST Report 4. Directional Survey 5. Sandstoon, procedure): 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kevin H. McCord Title Petroleum Engineer Date 2/1104 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to my department or agency of the United					·			, <u> </u>					
33. Simural important zones of percent Zenes (Logic Markors Show all important zones of percent) and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cashion used, time tool open, flowing and shut-in pressures and recoveries. Formation. Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Depth Depth Mess. Depth Dept	29. Disposit	tion of Gas (So	ld, used for fue	el, vented, etc.)									
Show all important zones of perceity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Boston Descriptions, Contents, etc. Name Top Moss. Depth	Shutin,	waiting on pi	peline connect	ion									
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Preititiand 1832 1126 1832 1216 1832 1216 1832 1216 1832 1216 1832 1832 1832 1832 1832 1832 1832 1832	Form	nation	Ton	Rottom		Description	ns Contents etc		Name		Ton		
Presidence 1832 2126 Coal, sandstone, natural gas Pristand 1832 Prictured Cliffs 2126 Sandstone, natural gas Pristand 1832 Prist			YOP			2-40-ciptedii	,,						
Presistand 1532 Pictured Cliffs 1332 Pictured Cliffs 1333 Pictured Cliffs 2126 21								····					
Pictured Cliffs 2126 2226 Sandstoon, natural gas Pictured Cliffs 2126 2226 Sandstoon, natural gas Sandstoon, natural gas Pictured Cliffs 2126 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I fall set reg(d)) S. Sundry Notices for plugging and centent verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kevin H. McCard Title Petroleum Engineer Title Title Petroleum Engineer Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		ŀ							Oje Alame		1232		
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Signature Date 2/11/04 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	34. I hereb	y certify that th	ne foregoing and	l attached information	1 is complete	and correct as det	termined from a	ll available records (see attached instr	uctions)*			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature Willia A Mala						Date 2	2/11/04					
			10	4 - 1 - 1		~				***************************************	<u></u>		
								d willfully to make t	o any department	or agency of the United			

Fracture stimulated the upper Fruitland Coal interval down the casing with 64,000 gallons of 25# and 20# Delta 140 & Sand Wedge system containing 135,000 lbs of 20/40 Brady sand as follows:

500 gals of 15% HCl acid spearhead	
6,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1500 psi
3,000 gals of 25# Delta Frac 140 w/1/2 ppg sand	41 bpm @ 1600 psi
4,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1600 psi
3,000 gals of 25# Delta Frac 140 w/1/2 ppg sand	40 bpm @ 1550 psi
4,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1550 psi
7,000 gals of 20# Delta Frac 140 w/1 ppg sand	41 bpm @ 1450 psi
10,000 gals of 20# Delta Frac 140 w/2 ppg sand	41 bpm @ 1400 psi
10,000 gals of 20# Delta Frac 140 w/3 ppg sand	41 bpm @ 1300 psi
10,000 gals of 20# Delta Frac 140 w/4 ppg sand	41 bpm @ 1300 psi
7,000 gals of 20# Delta Frac 140 w/5 ppg sand	41 bpm @ 1250 psi
1,350 gals of 20# Water Frac G flush	40 bpm @ 1300 psi

ISIP was 1050 psi, decreasing to 750 psi after 15 minutes. Average rate was 41 bpm with average pressure 1400 psi. Maximum pressure was 1600 psi with minimum pressure of 1200 psi. Approximate total load fluid to recover is 2546 barrels. Shut well in overnight to allow gel to break.

- Move in and rig up JC Well Service. Nipple down wellhead. Nipple up BOP. Pick up bit and 2 3/8" tubing. Trip in hole and tag sand fill at 2057 ft. Circulate 42 ft of sand from wellbore to bridge plug at 2099ft. Drill bridge plug. Tag sand fill at 2151 ft. Circulate 20 ft of sand from wellbore to PBTD of 2171 ft. Pull 10 jts of tubing and stand back in derrick. Shut down for the night.
- Overnight pressures: tubing 240 psi, annulus 320 psi. Blew down tubing and annulus pressure. Trip back in hole and tagged 1 ft of fill at 2170 ft. Move tubing up hole to 2106 ft. Rigged to swab. Made 20 swab runs with small gas flow after each swab run. Shut down for the night.
- Overnight pressures: tubing 40 psi, annulus 580 psi. Blew down tubing pressure in 5 minutes. Made 1 swab run and kicked well off flowing. Well flowed for 20 minutes then died. Made another swab run and kicked well off flowing for 2 hours, then well died. Made another swab run and well flowed for remainder of the day, making lots of water. Left well flowing to the pit to cleanup through a 1" choke. Flowing tubing pressure was 15 psi, annulus pressure 230 psi. Shut down for the night.
- Well was still flowing this morning. Flowing tubing pressure was 15 psi, annulus pressure 140 psi. Well still making water, but no trace of sand. Left well flowing to the pit to cleanup through a ½" choke. Shut down for the night.

ROBERT L. BAYLESS, PRODUCER LLC

GRAHAM B#11G

725 FNL & 1360 FWL (NENW) SECTION 4, T27N, R8W SAN JUAN COUNTY, NEW MEXICO

COMPLETION REPORT

2/3/03

Installed frac valve and rigged up flowback lines. Rigged up Halliburton. Pressure tested casing to 3500 psi, held OK. Rigged up Blue Jet Wireline Service. Run GR-CLL from corrected PBTD of 2171 ft to 1800 ft. Perforated the basal Fruitland Coal interval with 3 1/8" casing gun at 3 JSPF as follows:

2102 - 2117 15 ft

57 holes

.34" diameter

Fracture Stimulated the Basin Fruitland Coal interval down the casing with 40,000 gals of 25# and 20# Delta 140 & Sand Wedge system with 75,000 lbs of 20/40 Brady sand as follows:

500 gals of 15% HCl acid spearhead	
5,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1700 psi
2,000 gals of 25# Delta Frac 140 w/1/2 ppg sand	41 bpm @ 1750 psi
3,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1800 psi
2,000 gals of 25# Delta Frac 140 w/1/2 ppg sand	41 bpm @ 1750 psi
3,000 gals of 25# Delta Frac 140 pad	41 bpm @ 1750 psi
5,000 gals of 20# Delta Frac 140 w/1 ppg sand	41 bpm @ 1700 psi
5,000 gals of 20# Delta Frac 140 w/2 ppg sand	40 bpm @ 1600 psi
* - Halliburton had problems with 1 pump, shut the p	ump down
6,000 gals of 20# Delta Frac 140 w/3 ppg sand	38 bpm @ 1400 psi
5,000 gals of 20# Delta Frac 140 w/4 ppg sand	38 bpm @ 1350 psi
4,000 gals of 20# Delta Frac 140 w/5 ppg sand	38 bpm @ 1250 psi
1,400 gals of 20# Water Frac G flush	39 bpm @ 1300 psi

ISIP was 850 psi decreasing to 650 psi after 15 minutes. Average rate 40 BPM, average pressure 1600 psi. Maximum pressure 1800 psi, minimum pressure 1250 psi. Trip in hole and set drillable composite bridge plug at 2099 ft. Pressure tested plug to 3500 psi, held OK. Perforated the Upper Fruitland Coal interval with 3 1/8" casing gun at 3 JSPF as follows:

2050 - 2070	20 ft	60 holes	.34" diameter
2078 - 2088	10 ft	30 holes	.34" diameter
Total	30 ft	90 holes	

- 2/8/04 Sunday Well flowing to the pit through a ½" choke. Flowing tubing pressure 35 psi, annulus pressure 120 psi. Flow now contained a mist of fluid. Shut well in. Shut down for the night.
- 2/9/04 Overnight shut in pressures, tubing 150 psi, annulus 350 psi. Opened well to flow, well flowed on its own. Killed well. Moved tubing and tagged fill again, no fill. Moved tubing up hole and landed production string as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	3.00	0 – 3
64 jts of 2 3/8" 4.7#/ft J55		
EUE yellow band tubing	2106.94	3 - 2110
1 seating nipple	1.10	2110 - 2111
1 jt of 2 3/8" tail joint	15.00	2111 - 2126
	2126.04	

Nipple down BOP. Nipple up wellhead. Rigged down and released rig. Wait on surface hookup for first production. Job complete.