

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED

2004 JAN 20

NMNM 303603-A

APR 10 2004

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M & G Drilling

OGRID 141852

3. Address and Telephone No.

PO Box 2406 (505) 325-5449
Farmington, NM 87499

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit Letter L, 1550' FSL, 970' FWL, Sec 35, T27N - R08W

070 Farmington, NM

8. Well Name and No.

Hammond # 47R

9. API Well No.

30-045-22759

10. Field and Pool, or Exploratory

Blanco Mesaverde (Gas)

11. County or Parish, State

San Juan,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

12/29/2003 SITP 120, SICP = 240 psi. No plunger running. ND WH. NU BOPE. GIH 63' no sand fill. Did not reach PBTD. Tally out of the hole with 147 jts 2-3/8" production tubing.

12/30/2003 MU 4-1/2" FB PKR on 2-3/8". GIH w/ PKR on 2-3/8" tubing. Set PKR above all perforations at 4308'. Load hole. PT 4-1/2" casing from surface to 500#, hold for 30 mins. Good test, no casing leak. GIH 2 stands, allow fluid to pass PKR (40 bbls). COOH and LD fullbore PKR. GIH w/ 1 Jt, SN, 3 Jts PKR and additional 2-3/8" tubing. Set PKR in slips at 4464'. EOT at 4594', SN @ 4560', land in slips. RU swabbing tools. Swab well 4 runs, FL @ 3800' to 4200' on last run. Well did not kick off. Recover 8 bbls.

12/31/2003 SITP 50#, SICP 60#, Swab MV perfs from 4497' to 4701'. Kick off after 20 runs. Well flowing, and loading up in 15 mins. Make five (5) more swab runs, flowing after each run 15 mins. Total of 25 bbls recovered this interval. Release PKR. Move PKR uphole to 4400'. Swab well, IFL @ 4200', Kick off in 2 runs. MV perfs 4421' to 4701' (3 new zones w/ old). RD swab tools. Release PKR, and COOH with 2-3/8" and Lokset PKR.

1/1/2004 SICP 200#. BD. MU 2-3/8" Production tubing, 6' tbg sub, SN, 148 jts 2-3/8" 4.7# tubing. Land well at 4688' EOT. SN @ 4682', Top perf 4378', Btm Perf 4701'. ND BOPE. NU WH. Swab 12 runs, IFL 3800'. Kick well off, Csg at 230#, Well flows 20 mins, then loads up for 10 mins, and unloads when casing is at 230#. Attempt to turn well to sales with sales compressor. Well pulling a hard "vac". Soap well, SI and equalize well.

1/2/2004 SITP=SICP=250#. RDMO Big and Auxillary Equipment

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 1-16-2004

This space for federal or state office use

ACCEPTED FOR RECORD

Approved by:

Conditions of approval if any

Title:

Date:

FEB 09 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

NMOC