

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1565' FNL & 2230' FWL, Section 14, T27N, R4W, NMPM

Bottomhole: Unit G (SWNE), 2010' FNL & 1422' FEL, Section 14, T27N, R4W

5. Lease Number
SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 154M

9. API Well No.

30-039-30486

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

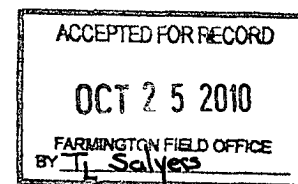
☐ Conversion to Injection

☒ Other - ☐ Completion Report

RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/15/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 27-4 Unit 154M
API# 30-039-30486
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/13/2010 MIRU KEY 11. RIH w/ Fish Plunger & bumper String. RIH w/ Blanking Plug & Set in FN @ 8663'. Bleed tbg down. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ tbg.

07/14/2010 RU Basin W/L. RIH w/ 4 ½" CBP set @ 6935'. RD W/L.

08/28/2010 Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 8/28/10. Test – OK. ✓

08/28/2010 RU W/L to Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6724', 6709', 6670', 6611', 6606', 6590', 6582', 6574', 6568', 6534', 6526', 6517', 6503', 6491', 6476', 6468', 6449', 6437', 6409', 6353', 6333', 6318', 6293', 6270', 6260', 6245' = 26 Holes. Frac w/ 123,522gals 70% SlickWater w/ 100,197# of 20/40 Arizona Sand. N2:1,361,900SCF. Set CFP @ 6210'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6200', 6195', 6142', 6137', 6127', 6114', 6109', 6098', 6084', 6060', 6045', 6039', 6030', 6015', 6002', 5994', 5979', 5969', 5957', 5946', 5933', 5925', 5919', 5910', 5905', 5895' = 26 Holes. Frac w/ 113,260gals 70% SlickWater w/ 100,137# of 20/40 Arizona Sand. N2:1,290,000SCF. Start Flowback. ✓

09/07/2010 RIH w/ CBP set @ 5800'. RD Flowback & Frac Equip.

09/29/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

09/30/2010 Tag CBP set @ 5800' & M/O. CO & M/O CFP @ 6210'. Flowback.

09/30/2010 **Started selling MV gas thru GRS.** ✓

10/04/2010 Flow Test MV. ✓ CO & M/O CBP set @ 6935'. C/O to PBTD @ 8746'. Flowback.

10/04/2010 Started selling DK gas with MV gas thru GRS.

10/07/2010 RIH w/ 277jts, 2 3/8", 4.7#, L-80 tbg set @ 8690' w/ F-Nipple @ 8688'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/7/10. ✓