Form 3160-5 (February 2005)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 13 2010

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

	BOILE TO OF EAR	Diminitorial	700 J		
	SUNDRY NOTICES AND REPORTS ON WEbb Sgton Field Office. Do not use this form for proposals to drill or to release from Managem			5. Lease Serial No.	
				NMSF 0078771	
				6. If Indian, Allottee or Tribe Name	
	abandoned well. Use Form 3160-3 (APD) for such proposals.				
	SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. Rosa Unit	
	1. Type of Well			Rosa Offic	
				8. Well Name and No.	
	Oil Well Gas Well Other			Rosa Unit #634A	
	2. Name of Operator			9. API Well No.	
	Williams Production Company, LLC			30-039-30970	
	3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208		10. Field and Pool or Exploratory Area Basin Mancos	
	4. Location of Well (Footage, Sec., T.,R.,M., or Survey			11. Country or Parish, State	
	SURF: 1480' FNL & 700' FEL			Rio Arriba	
	BHL: 725' FNL & 20' FEL SEC 22 3 IN 6W				
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
	TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize	Deepen Production (Sta		art/Resume) Water Shut-Off	
	Notice of Intent Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete		Other Spud/Surface
R	Subsequent Report Change Plans			Casing	
	Final Abandanment				
	Notice Convert to Injection	Plug Back	Water Disposal		
	duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) APD/ROW- may or may not include a Gas Recovery Unit 8/9/10- SPUD 17-1/2" SURFACE HOLE @ 0458 HRS TD-17 ½" SURF HOLE @ 535', 2300 HRS				
	8/10/10- RAN 12 JTS, 13 3/8", 68#, J-55, BUTT, CSG SET 531' FC @ 481' Rig Up Halliburton/Cement Surface Csg. w/255sks (yield 1.78/454 cu ft). varicem cement @12.7# 0.25 lbm Poly-E-Flak/1% Cal-Seal 60/9.133 Gal. Fresh Water[Lead] 150 Sks (yield 1.77/266 cu ft). Standard Type III Fine Bulk Cement @13.5#/0.25 poly-E-Flake/0.3% Versaset/2% Econolite/6% Salt/9.262 Gal. Fresh Water/Cement to Surface ✓ Test B.O.P. / 1500# HIGH FOR 15 MIN. / 250# FOW FOR 5 MIN. Test Good ✓ MONICA KUEHLING NMOCD ON LOCATION TO WITNESS CMT JOB ✓ 8/11/10- TEST CASING 600# FOR 30 MINUTES. GOOD TEST ✓				
	 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 				
	Larry Higgins		Title Permits Supervisor		
	Signature Date 08/13/2010				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	Approved by				
			Title		Date
	Conditions of approval, if any, are attached. Approval of th	is notice does not warrant or	1	··········	
	certify that the applicant holds legal or equitable title to tho				



which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.