

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078771 ✓
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3b. Phone No. (include area code) 505-634-4208		8. Well Name and No. Rosa Unit #634A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SURF: 1480' FNL & 700' FEL ✓ BHL: 725' FNL & 20' FEL SEC 22 31N 6W		9. API Well No. 30-039-30970 ✓
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing ✓
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-31-10 – TD 12-1/4" hole @ 6348', 1200 hrs

9-1-10 – Run logs

9-2-10 – Run 158 jts, 9-5/8", 40#, P-110, LT&C casing set @ 6345'. Cement Csg. w/ 20 BBLs. Dyed F.W. Spacer/20 BBLs. Super Flush/20 BBLs. F.W./ 396 BBLs. Foamed 9# Lead Cement/#2 Lead Foamed to 9.5#/Yield @ 1.43 on Both Lead /46 BBLs. Tail Cement@ 13.0#/Yield @ 1.43/Gal. Per Sk.6.76/Lost Returns @ 80 BBL Displacement/Plug Landed @ 478 BBLs. Gone/1150 PSI/Held 2 MIN>

9-3-10 – Try to run CBL, Wait on logging tool ✓

RCVD OCT 21 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permits Supervisor
Signature <i>Larry Higgins</i>		Date 09/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *Am*

ACCEPTED FOR RECORD
OCT 18 2010
FARMINGTON FIELD OFFICE
BY <i>TL Salvors</i>

Rosa Unit # 634A – Page 2

9-4-10 – Run CBL. Run Wire Line in Hole & Perforate 9-5/8" Csg. @ 4499' with 4, 0.50" holes. RIH Set Cement Retainer @ 4330' Pump 20 BBLs. Fresh Water/ Pump 100 sks. Premium Calss"C" Cement @ 15.6#/1.19 Yield/Mixed @5.14 Gal. Per Sk./Displace w/ 65 BBLs. Fresh Water. W.O.C.

9-5-10 - Pump 100 BBLs. Extendacem System Cement @11.5#/Yield @2.67/with15.34 Gal. per Sk/Displace w/67.3 BBLs. Fresh Water. Try to Break Circ./Pump 30 BBLs./Pressured Up/Approx. 30 BBLs./ Flow Back/ Used Halliburton Pumps/Fresh Water. Pump L.C.M. Pill Down Back Side/Circ. Down Annulis/ 8850 Stks Fresh Water. Watch Pressure/Wait for Pumper to Check If Wells Are communicating

9-6-10 - Pump Diamond Seal Pill[10 pales] w/ Halliburton Pumps/Pump180 BBLs.H2O. Try to Circ.w/ Halliburton Pumps/N.C.T.C./Pump 70 BBLs. H2O

9-7-10 - Pump 10 Pails Diamond Seal/21 BBLs. Cement/15.6#/Yield @1.19/Premium Class"C"/ Pump 67 BBLs. Fresh H2O Try to Break Circ. w/ Halliburton/No returns. Pump Cement/21 BBLs. Class "C" Premium Cement/15.6#/1.19 Yield/Fluid Mix @5.14 displace w/46.7 BBLs FW. Sting Out of Retainer/Reverse Circ. Out

9-8-10 - Drlg. Cement Retainer/Drlg. Cement f/4344'-4503.'

9-9-10 - Drlg. Cement f/6136'-6264'
Perforate w/ Black Warrior@ 4050' with 4, 0.50" holes. Make Up Cement Retainer/T.I.H. w/43 Stds. D.P./Set Retainer@ 4016'. Squeeze Cement/20Bbls. F.W. w/ N-Seal&Diamond Seal/364 Bbls. Lead Extendacem Cement@11.5#-Yield @2.67-Mix@15.34/Tail-59 Bbls. Premium Class"C" Cement @15.6# -Yield @1.18-Mix@5.22/Displace w/56 Bbls. F.W./70 Bbls. Cement to Surface

9-10-10 - Drlg. retainer & Cement f/4032'-4250

9-11-10 – Run Bond log, TD to surface, full coverage. ✓

9-12-10 - Test B.O.P./Blind Rams-Pipe Rams-HCR-Low-250 PSI f/ 5Min.-High 1500 PSI f/10 Min
TIW Valve-Upper & Lower Kelly Valves-Super Choke-Choke Man.-Inside BOP Valves-
Annular-Kill & Check Valves/Low 250 f/5 Min.-High 1500 f/10 Min./ Test Csg. @
1500 PSI f/ 30 Min./ ALL TESTED GOOD ✓