

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) 505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURF: 1480' FNL & 700' FEL

BHL: 725' FNL & 20' FEL SEC 22 31N 6W

5. Lease Serial No.

NMSF 078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit #634A

9. API Well No.

30-039-30970

10. Field and Pool or Exploratory Area

Basin Mancos

11. Country or Parish, State

Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-20-10 THRU 9/29/10 - DRILL 6-1/8" HOLE

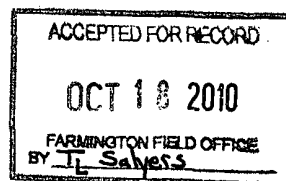
9/30/10- TD 6 1/8" HOLE @ 13,130', 2200 HRS ✓

10/1/10 THRU 10/3/10- RUN LOGS & CIRC & COND HOLE

10/4/10- RUN 289 JTS, 4 1/2", 11.6#, P-110, 8rd, LT&C-, CSG SET @ 13,125', -FC @ 13,080'

10/5/10-

Rig Up Halliburton/Attempt to Cement 4 1/2" Cgs./Well Flowing/Pull Mandrel out of Well Head/Well Not under Complete Control. Circ. & Cond. Mud/Raise Mud Wt. to 14.0/Halliburton Returned to Yard to get Heavier Cement/Cement Plan Called for 13# Cement/Mud Wt. @ 14.5#



RCVD OCT 21 '10

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permits Supervisor

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

(Instructions on page 2)

Rosa Unit #634A – Page 2

10/6/10 – Cement 4-1/2" csg as follows: 60bbl 14# tuned spacer III, LEAD 1: 48sx (57 cu ft) FRACSEAL W/0.2%HALAD-766+0.3%HALAD-344 (15.6#/1.18CUFT/SK) LEAD 2: 692sx (817 cu ft) FRACSEAL W/0.2% HALAD-766+0.3%HALAD344+2%FOAMER760 (15.6#/1.18CUFT/SK) FOAMED TO 13.7# W/N2 LEAD 3: 250sx (357 cu ft) FRACSEAL W/0.2%VERSASET+0.15%HALAD-766+2%FOAMER760 (13#/1.43CUFT/SK) FOAMED TO 10.5#W/N2 TAIL: 45sx (64 cu ft) FRACSEAL W/0.2%VERSASET+0.15%HALAD-766 (13#/1.43 CUFT/SK) drop plug calc disp: 202.6 bbl actual disp: 202.6 bbl bump plug to 3009 psi check floats OK PLUG DOWN 09:23 10/6/2010, ~50% returns throughout job. ✓
TOTAL CMT: 230.7 BBL, DISPLACE WITH FRESH WATER

10/7/10- RIG DOWN

NOTE: CASING TEST & TOC WILL BE REPORTED ON THE COMPLETION PAPER WORK ✓
DRILLING RIG RELEASED ON 10/8/10 @ 0600 HRS ✓

