

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO ENERGY INC.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

3b. Phone No: (include area code) **505-333-3176**  
Bureau of Land Management

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**800' FSL & 1840' FEL SWSE SEC.3 (O) -T25N-R11W N.M.P.M.**

5. Lease Serial No.

**NOOC-14-20-3597**

6. If Indian, Allottee or Tribe Name

**NAVAJO LAND**

7. If Unit or CA/Agreement, Name and/or No.

**NMM-75913 DK**

8. Well Name and No.

**CANYON #5**

9. API Well No.

**30-045-21315**

10. Field and Pool, or Exploratory Area

**BASIN MANCOS/BASIN DAKOTA**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

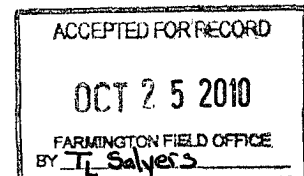
TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>SUMMARY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has recompleated this well to the Basin Mancos zone and put the well on a pump per the attached morning report.**

**RCVD OCT 28 '10  
OIL CONS. DIV.  
DIST. 3**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**TEENA M. WHITING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Date **10/15/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Canyon 05**

**10/5/2010**

MIRU rig. ND

WH. NU BOP. DK perfs fr/5,780' - 5,847'.

**10/6/2010**

MIRU WLU. RIH Baker 5-1/2" 5K CBP. Set CBP @ 5,710'. Perf Mancos w/2 JSPF, (0.36" dia), fr/5,067', 5,043', 5,036', 5,022', 5,005', 4,996', 4,977', 4,945', 4,941', 4,931', 4,928', 4,920, 4,917', 4,854', 4,830', 4,822' & 4,817' (34 holes). RDMO WLU. TIH 5-1/2" pkr, SN, SV, xo, 3-1/2" tbg.

**10/7/2010**

Set pkr @ 4,729'. MIRU frac & N2 equip. Ppd 1,500 gals 15% HCl ac. Frac Mancos perfs fr/4,817' - 5,067' dwn 3-1/2", 9.3#, J-55, 8rd EUE tbg & pkr w/33,281 gals 12# Delta 140 & 98,924 gals 70Q N2 carrying 97,500# 20/40 & 25,400# 20/40 CRC sd. RDMO HES. OWU on 1/8" chk. FB 0 BO, 49 BLW & N2.

Incr choke to 3/8" @ 4:00 a.m. FTP 600 psig.

**10/8/2010**

OWU on 1/2" @ 8:00 a.m. Ran IP tst for Mancos perfs FB 5 BO, 60 BLW, 820 MCF (based on 188 MCFD calc wet gas rate). FTP 400 - 30 psig in 5.5 hrs. ND frac vlv. Rls pkr @ 4,730'. TOH & 3-1/2" x 8' tbg sub, tbg, xo, SN & pkr.

**10/11/2010**

TIH bit, bit sub, SN, & tbg. Tgd @ 5,530'. Mancos perfs fr/4,817' - 5,067'. CO to 5,618'.

**10/12/2010**

CO to CBP @ 5,710'. Circ.

**10/13/2010**

TIH tbg. Tgd CBP @ 5,710'. Mancos perfs fr/4,817' - 5,067'. TOH tbg. TIH 5-1/2" TAC, SN & 164 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. NU WH. SN @ 5,097' w/EOT @ 5,135'. TIH 2" x 1-1/2" x 16' RWAC-Z (DV) EPS pmp & rods. Seat pmp. LS & PT tbg to 500 psig. Tstd OK. Gd PA. Clmpd off rods. RDMO rig.

10/13/10. Turned well over to construction. FR for OAP. ✓