

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 19 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. SF 078161
2. Name of Operator Energen Resources Corporation				6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place, Farmington, NM 87401		3b. Phone No. (include area code) (505) 325-6800		7. If Unit or CA/Agreement, Name and/or No. Lloyd B #4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec.12, T29N, R11W 1,560' ENL, 1,840' FWL Unit F				8. Well Name and No. Lloyd B #4
				9. API Well No. 30-045-21456
				10. Field and Pool, or Exploratory Area Otero Chacra
				11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

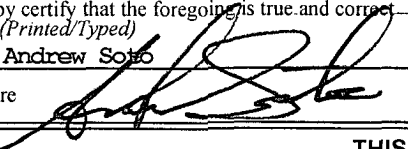
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Lloyd B #4 according to the attached procedure.

RCVD NOV 2 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Andrew Soto		Title District Engineer
Signature 		Date 10/19/10
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 10/20/2010
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

October 15, 2010

Lloyd B #4

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1560' FSL & 1840' FWL, Section 12, T-29-N, R-11-W

San Juan County, NM

Lease Number: SF-078161

API#30-045-21456

Plug and Abandonment Report

Notified BLM

Plugging Summary:

- 10/12/10 Travel to location. Check well pressures: casing and bradenhead, 12 PSI. Casing blew down; bradenhead stayed at 12 PSI. Bradenhead continued to blow and buildup. Casing remained at 0 PSI. Pump 20 bbls of water down casing; inject 2 bpm at 75 PSI. Bradenhead pressured up to 75 PSI. Stop pumping; casing went on vacuum and bradenhead fell to 50 PSI and held. Blow down bradenhead. Travel to yard and transfer equipment to Rig #9. Rode rig to location. RU. Open up well and blow down 10 PSI on bradenhead. ND wellhead. NU BOP, test. Tally and TIH with 1.25" tubing workstring to 3161'. Pump down tubing 1 bpm at 1200 PSI and establish circulation out casing and bradenhead with 21 bbls of water. SI bradenhead and pump 24.5 bbls of water until circulating clean returns. SI well. SDFD.
- 10/13/10 Check well pressure: tubing on vacuum; casing, 2 PSI; bradenhead, 22 PSI. Blow well down to pit. Establish circulation down tubing and out bradenhead and casing with 22.5 bbls of water. SI bradenhead and continue to circulate out casing with 24 bbls of water. **Plug #1** spot 30 sxs Class B cement (35.4 cf) inside casing from 3161' to 2072' to isolate the Chacra interval. Displace with 3.25 bbls of water. PUH to 1953' and reverse circulate with 14 bbls of water. Establish circulation with 2.5 bbls of grey water and cement at 12.5 bbls with clean water after 13.5 bbls. TOH and WOC. RU Basin Wireline. Run CBL. Pump 90 bbls of dyed water and perform pump around test to locate hole in casing. No dyed water returned after 27 bbls. Stop test after pumping 2 bpm at 50 PSI down casing and out bradenhead. SI well. SDFD.
- 10/14/10 Open well; no pressure. TIH with 1.25" tubing to 2145'. Establish circulation down tubing and out bradenhead and casing with ½ bbl of water. Pump total 4 bbls of water with bradenhead SI. Jim Lovato, BLM representative, reviewed CBL and approved inside plugs to Ojo Alamo and surface plug as procedure approved. **Plug #2** spot 14 sxs Class B cement (16.52 cf) inside casing from 2145' to 1637' to cover the Pictured Cliffs and Fruitland tops. PUH and WOC. TIH and tag cement low at 1845'. Establish circulation with 2 bbls of water. Circulate well clean with 11 bbls of water. Bradenhead still circulating. **Plug #2a** spot 32 sxs Class B cement (37.76 cf) from 1845' to 684' to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing. SI well. SDFD.

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Plugging Summary - Continued:

10/15/10 Open well; no pressure. Bradenhead on vacuum. TIH with tubing and tag cement at 700'. TOH and LD tubing. Load casing with 3-1/4 bbls of water and circulate out bradenhead. Perforate 2 bi-wire squeeze holes at 179'. Establish circulation out bradenhead with 2 bbls of water.

Plug #3 mix and pump 142 sxs Class B cement down 2.875" casing from 179' to surface, circulate 4 sxs cement to pit.

SI well and WOC. Dig out cellar. Found cement down 50' in casing and annulus. Issue Hot Work Permit. Cut off wellhead. RD rig and equipment.

Plug #4 mix and pump 36 sxs Class B cement (42.48 cf) to fill casing and annulus; then install P&A marker.

MOL. SDFD.

Jamie Joe, BLM representative, on location.