

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 240' FSL & 340' FEL, Section 21, T27N, R10W, NMPM

5. Lease Number
SF-077386-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number
Johnson 3

9. API Well No.

30-045-29203

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other -

☒ X Subsequent Report

☐

Recompletion

☐ New Construction

☐ Final Abandonment

☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources P&A'd the subject well on 9/14/10 per the attached report.

RCVD SEP 30 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/24/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 27 2010

FARMINGTON FIELD OFFICE

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Johnson #3

September 15, 2010

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240' FSL & 340' FEL, Section 21, T-27-N, R-10-W

San Juan County, NM

Lease Number: SF-077386A

API#30-045-29203

Plug and Abandonment Report

Notified NMOCD and BLM on 9/9/10

Plugging Summary:

09/10/10 MOL and RU. Check well pressure: casing, 36 PSI; tubing, 50 PSI; bradenhead, 0 PSI. Lay relief lines. Blow down well. ND wellhead. NU BOP, test. Dig out bradenhead. Install 2" valve in bradenhead. SI well. SDFD.

09/13/10 Check well pressure: casing, 36 PSI; tubing, 45 PSI; bradenhead, 0 PSI. RU Baker. PU on tubing and pull out of Model D packer. Tally and TOH with 55 joints 2.375" EUE 4.7# tubing, cutting bands, spooling up cable, subs, seal assembly and break down gauges. RD Baker. Total tally: 1728'. TIH with 5.5" DHS cement retainer to 1665'. Load the tubing with 6 bbls of water. Pressure test tubing to 1000 PSI, held OK. Finish setting cement retainer. Sting out of cement retainer. Load the hole with 38 bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes. Connect pump to bradenhead. Pressure test bradenhead to 500 PSI, held OK for 5 minutes. Connect pump to tubing.

Plug #1 with CR at 1665', spot 28 sxs Class B cement (33 cf) inside casing above cement retainer up to 1418' to isolate the Fruitland interval.

TOH with tubing and LD setting tool. RU Basin Wireline. Run CBL from 1380' to surface. RD Basin Wireline. TIH with tubing to 1078'. Hole standing full.

Plug #2 spot 40 sxs Class B cement (47.2 cf) inside casing from 1078' up to 725' to cover the Kirtland and Ojo Alamo tops.

PUH to 314'. Load the hole with 2 bbls of water.

Plug #3 with 49 sxs Class B cement (57.8 cf) down the 5.5" casing from 314' to surface, circulate good cement returns out the casing valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. SDFD.

09/14/10 Issue Hot Work Permit. Monitor well. Cut off wellhead. Found bradenhead full of water. Drop plumbob down bradenhead and tag cement down 50' in the annulus and down 16' in the casing. Run 1.25" PVD pipe in 8.625" casing; stack out at 58'. Steve Mason, BLM representative, required plug #4 and approved procedure change.

Plug #4 mix and pump 37 sxs Class B cement (43.6 cf) from 58' to surface in the 8.625" casing and from 16' to surface in the 5.5" casing; install P&A marker.

RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Wanda Weatherford, BLM representative, was on location.