Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-35013
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV Santa Fe, INM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SF078110
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Federal I
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 102S
2. Name of Operator	9. OGRID Number 06515
Dugan Production Corp.	3. 6 Stab 1 tames 1 6 6 1 1
3. Address of Operator	10. Pool name or Wildcat
PO Box 420 Farmington, NM 87499	Basin Fruitland Coal
4. Well Location	
Unit Letter N: 2365 feet from the South line and	_1220feet from theEastline
Section 12 Township 29N Range 14W NMF	M County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc. 5401'	2)
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOL	_
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWINGLE COMMINGLE	Separation of the Alternation
OTHER:	The second of th
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