

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 29 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078146

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**ConocoPhillips**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Newberry A 4N

9. API Well No.

30-045-35060

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 863' FSL & 968' FEL, Section 34, T32N, R12W, NMPM

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD OCT 18 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/17/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 06:00hrs on 09/18/2010. Test-OK. RIH w/8 3/4" bit. Tag cmt @ 200'. Drilled ahead to 4733' - Inter TD reached 09/21/2010. Circ hole & RIH w/110jts 7", 20#, J-55 (17 LTC & 93 STC) set @ 4723'. 09/23/10 RU to cmt. Pre-flush w/10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl<sub>2</sub>, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/526sx(1121cf-200bbls) Premium lite w/3% CaCl<sub>2</sub>, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/109sx(151cf-27bbls) Type III cmt w/1% CaCl<sub>2</sub>, .25pps celloflake & .2% FL-52. Drop plug & displaced w/189bbls FW. Bump plug @ 21:03hrs on 09/23/2010. Circ 59bbls cmt to surface. WOC. PT 7" csg to 1500#/30min 9/24/2010 @ 05:45hrs. 09/25/2010 RIH w/6 1/4" bit. Drilled ahead w/6 1/4" bit to 7388' (TD) TD reached 09/25/2010. Circ hole & RIH w/178jts 4 1/2", 11.6#, L-80 LTC set @ 7387'. 09/25/2010 RU to cmt. Test-OK. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS-FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/187sx(370cf-66bbls) Premium lite HS-FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/115bbls FW. Bump plug @ 04:27hrs on 09/26/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:30hrs. on 09/26/2010. \* 23" casing ran on intermediate string? Did casing test

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ok? Revise this report

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse

Title Staff Regulatory Technician

Date 9/28/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
Date
OCT 13 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salinas</u>