

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMM-03551							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. BREECH E #102							
3a. Phone No. (include area code) 505-333-3176		9. API Well No. 30-039-06645							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 799' FSL & 2009' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA							
14. Date Spudded 1/21/1960		15. Date T.D. Reached 8/21/2010							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/22/2010		11. Sec., T., R., M., or Block and Survey or Area SESW SEC. 5 (N) - T26N-R6W NMPM							
18. Total Depth: MD TVD 7,684'		12. County or Parish RIO ARriba							
19. Plug Back T.D.: MD TVD 7,668		13. State NM							
20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* 6538' GL							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL/CND/TC/CV/ML/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15"	10-3/4"	32.75#		449'		300 SX		0	
8-3/4"	7"	23#		6756'		200 SX		0	
6-1/4"	4-1/2"	11.6#		7'682'		539 SX			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7390'	7390'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BASIN DAKOTA	7481	7483	4 JSPF @ 7481-7483	0.34"	8				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7481-7483	9/22/2010 A. w/250 gals 15% NEFE HCl ac.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/24/2010	3	→	0	36	3			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	58	0	→	0	436	24		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 28 2010
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE
			→						

RCVD SEP 29 '10
OIL CONSV. DIV.
225.3

SEP 27 2010

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

SEP 28 2010

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS**	6288
				GREENHORN LS	7081
				GRANEROS SH	7137
				1ST DAKOTA SS*	7165
				2ND DAKOTA SS*	7206
				3RD DAKOTA SS*	7261
				4TH DAKOTA SS*	7294
				5TH DAKOTA SS*	7331
				6TH DAKOTA SS*	7481
				BURRO CANYON SS*	7469
				MORRISON FM	7513

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 9/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.