

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 13 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NW/SW), 1750' FSL & 1045' FWL, Section 15, T29N, R5W, NMPM

5. Lease Number
SF-080069
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 29-5 UNIT

8. Well Name & Number
235

9. API Well No.
30-039-30879

10. Field and Pool
GOVERNADOR PICTURED CLIFF
BASIN FRUITLAND COAL
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

RCVD NOV 10 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

09/28/10 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 01:30hrs on 09/29/10. Test - OK.
09/30/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 195'. Drilled to 3950' - TD reached 10/01/10. Circ. hole & RIH w/ 92jts, 4 1/2", 11# J-55, ST&C casing set @ 3935'. RU to cmt. Pre-flushed w/ 10 bbls FW, 10 bbls FW. Pumped scavenger w/ 9sxs (27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 300sxs (639cf-114bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 61sxs (84cf-15bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut down. Flushed pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 62bbls FW. Bump plug. 0bbls cmt to surface. Plug down @ 21:23hrs 10/02/10. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 10/03/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title Staff Regulatory Technician Date 10/11/10

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 09 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD